

Sub Report of Abandonment
4-6-73

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed
✓
✓
✓

Checked by Chief P.W.B.
Approval Letter 9-16-71
Disapproval Letter

COMPLETION DATA:

Date Well Completed

Location Inspected

V..... WW..... TA.....

Bond released

W..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

I..... I..... Dual I Lat..... GR-N..... Micro.....

MC Sonic CR..... Lat..... Mi-L..... Sonic.....

CELog..... CLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. 14-20-256-614	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe	
2. NAME OF OPERATOR Brinkerhoff Drilling Company, Inc.			7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 870 Denver Club Building, Denver, Colorado 80202			8. FARM OR LEASE NAME Brinkerhoff Ute Tribal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1650' FNL, 1977' FNL (SE/4NW/4) At proposed prod. zone			9. WELL NO. 34-1	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* NWSEWN			10. FIELD AND POOL, OR WILDCAT Wildcat	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 330'			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34, T3S, R5W	
16. NO. OF ACRES IN LEASE 240			12. COUNTY OR PARISH Duchesne	
17. NO. OF ACRES ASSIGNED TO THIS WELL 240			13. STATE Utah	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			19. PROPOSED DEPTH 9300'	
20. ROTARY OR CABLE TOOLS Rotary			21. APPROX. DATE WORK WILL START* September 30, 1971	
22. ELEVATIONS (Show whether DF, RT, GR, etc.) 5667' GR				

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-3/4"	10-3/4"	49.5	1000'	600 Sx
9-7/8"	7-5/8"	26.4	8000'	1000 Sx

We propose to drill a 13-3/4" hole to approximately 1000' and set 10-3/4" casing cemented to surface and drill a 9-7/8" hole to 8000' and run 7-5/8" casing. We propose to drill a 6-3/4" hole to penetrate 1200' of Wasatch Formation estimated at 9300'. Electric logs will be run to total depth and all shows and important zones will be tested after logging and running casing. If commercial production is found in the Wasatch formation, a 5-1/2" liner will be run from above the 7-5/8" casing to total depth. If the well results in a dry hole, it will be plugged and abandoned according to instructions from USGS.

① Unorthodox - Rule C-3

② Not in Special Allotment Area Case 139-4

③ Need BOP Data & Safety Procedures

④ Log to Prod. of Strawberry Plain & Stampede Dam - Utmost safety

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. *Locality 1 1/2 time storage volume of battery, also, 1/2 in sec*

SIGNED M. H. Brinkerhoff TITLE Vice President DATE 9/14/71

(This space for Federal or State office use)

PERMIT NO. 13-OB-30078 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

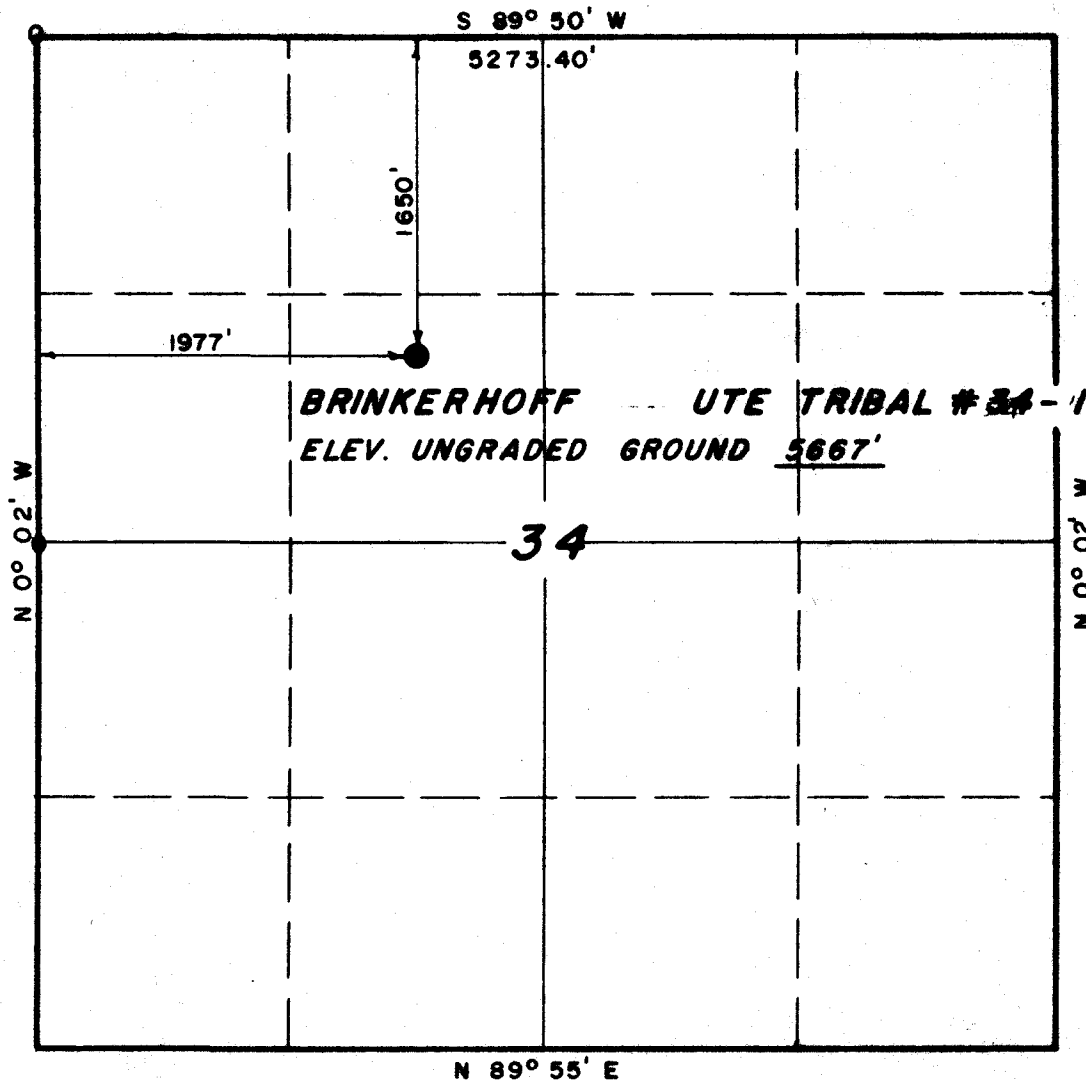
CONDITIONS OF APPROVAL, IF ANY:

T3S, R5W, U.S.B.&M.

PROJECT

BRINKERHOFF DRILLING COMPANY

Well location, **BRINKERHOFF UTE TRIBAL #34-1**, located as shown in the SE 1/4 NW 1/4 Section 34, T3S, R5W, U.S.B.&M. Duchesne County, Utah.



O = Section Corners Located (STONE)



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Gene Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q ~ 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 1 September, 1971
PARTY G.S. L.D.T. H.M.	REFERENCES GLO Plat
WEATHER Warm	FILE BRINKERHOFF DRILLING

DESIGNATION OF OPERATOR

The undersigned is, on the records of the ^{Ute Tribe of Indians} Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Fort Duchesne, Utah 84026
SERIAL No.: 14-20-462-614

and hereby designates

NAME: Brinkerhoff Drilling Co., Inc.,
ADDRESS: 870 Denver Club Building
Denver, Colorado 80202

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

W/2 W/2 and SE/4 NW/4 and NE/4 SW/4 Section 34-3S-5W, UM-
Duchesne County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

GULF OIL CORPORATION

By P.A. Weirich
P.A. Weirich (Signature of lessee) Attorney in Fact

600 Oklahoma Mortgage Building
Oklahoma City, Oklahoma 73102

September 9, 1971

(Date)

(Address)

September 14, 1971

United States Geological Survey
District Office
8416 Federal Building
Salt Lake City, Utah 84111

Attention: Gerald R. Daniels

Re: Brinkerhoff Ute Tribal #32-1
Sec. 32, T-3S, R-5W
Brinkerhoff Ute Tribal #34-1
Sec. 34, T-3S, R-5W
Duchegno County, Utah

Gentlemen:


Enclosed are Applications for Permits to Drill the above referenced wells submitted in triplicate. The leases are owned by Gulf Oil Corporation, and Designation of Operator are submitted herewith in triplicate on each lease designating Brinkerhoff Drilling Company, Inc. as Operator of the two leases.

Survey plats are attached and you will note that Well #32-1 has been staked closer than 1320' to the exterior boundary of the section. It was necessary to stake the location in the SW/4SE/4 of Section 32 since the northern portion of the section is covered by water from the Starvation Reservoir.

Copies of the enclosed applications and survey plats are being furnished to the Utah Oil and Gas Conservation Commission.

Yours very truly,

BRINKERHOFF DRILLING COMPANY, INC.


J. L. Jackson

JLJ:jk

Enclosures

- ✓cc: State of Utah w/Copies of Applications and Survey Plats
Division of Oil & Gas Conservation
1583 West North Temple
Salt Lake City, Utah 84116

September 16, 1971

Winterhoff Drilling Company
870 Denver Club Building
Denver, Colorado 80202

Re: Well No. Ute Tribal #32-1
& Ute Tribal #34-1
Sec. 32-34, T. 3 S, R. 5 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted. However, said approval is conditional upon the following:

1. As these locations are not within the area spaced under Cause No. 139-3/139-4 and are, therefore, unorthodox under our Rules and Regulations; it will be necessary for you to forward a written statement to this Division informing us that your company owns or controls all of the acreage within a 660' radius of the proposed tests and a request for topographical exceptions under Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.
2. Notification of the blowout prevention equipment to be installed on said wells and subsequent testing procedures.
3. Due to the proximity of these locations to the Strawberry River and Starvation Reservoir, it will be necessary to follow strict safety procedures while drilling; and if completed as producers, you will be required to construct a firewall around the production facilities capable of handling 1 1/2 times the volume of the battery. This particular condition will also apply to your Ute Tribal #33-1 well located in Section 33.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHILL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 323-5771

This approval terminates within 90 days if the wells have not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API numbers assigned to these wells are:

43-013-30077 - Ute Tribal #32-1
43-013-30078 - Ute Tribal #34-1

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

cc: U.S. Geological Survey
8416 Federal Building
Salt Lake City, Utah 84111

Branch of Oil and Gas Operations
6416 Federal Building
Salt Lake City, Utah 84111

September 23, 1971

Reinhardt Drilling Company, Inc.
670 Denver Club Building
Denver, Colorado 80202

Re: Well No. 32-1, Ute Tribal
SWISL sec. 32-38-5N, USM
Lease 14-20-462-612

Well No. 34-1, Ute Tribal
SWISL sec. 34-38-5N, USM
Lease 14-20-462-614

Gentlemen:

Enclosed are approved copies of the applications for permit to drill the referenced wells.

Your applications do not indicate the blowout prevention equipment that is to be used in drilling the wells. Please advise this office as to the type and pressure range of the equipment to be used and the testing procedures to be followed.

As you will be operating in an area where protection of the environment is of great concern, you are cautioned to be extremely careful with particular attention to sound oil field operating practices. In addition, you may wish to take any preventative measures that may be appropriate to the situation.

Sincerely yours,

Orig. /s/ Leo P. Kozola

Leo P. Kozola,
Acting District Engineer

cc: BIA, Fort Duchesne
State of Utah Div. OSG Cons
File

BRINKERHOFF DRILLING COMPANY, INC.

870 DENVER CLUB BUILDING
DENVER, COLORADO 80202

September 22, 1971

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Cleon B. Feight
Director

Re: Ute Tribal #32-1
SWSE, Sec. 32-T3S-R5W
Ute Tribal #34-1
SENE, Sec. 34-T3S-R5W
Duchesne County, Utah

Gentlemen:

The above referenced locations are not within the area spaced under Cause No. 139-3/139-4 and we respectfully request exception to the spacing requirement under Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure, because of topographical conditions.

The following blowout prevention equipment will be installed on the wells:

- 1 - 10" Shaffer Type "B" Double Gate
Hydraulic BOP (or equivalent)
- 1 - 10" Hydril GK BOP
- 1 - 10" Shaffer Rotating Drilling Head

Blowout equipment will be operated once each 24 hours and pressure tested at least once each week. All casings and blowout equipment will be pressure tested before drilling out cement after running the string of casing.

Strict safety procedures will be followed while drilling and/or completing the well. If the well is completed as a producer a firewall will be constructed around the production facilities capable of handling $1\frac{1}{2}$ times the volume of the tank battery.

Yours very truly,

BRINKERHOFF DRILLING COMPANY, INC.


J. L. Jackson

JLJ:jk

CC: U.S. Geological Survey
8416 Federal Building
Salt Lake City, Utah 84111

11/5/71

Shell Oil Co.

Gordon Groman

Altamont - Fed Office

~~454 - 3630~~
~~3598~~


if heavy - do not want
spilling - 3000 Blt

900 @ Clorida

800 K

Norm Chamberlain →

388 - 6121


Zorden Groman
454 - 3760
Altamont.

over Class "C" Standards
Potential Pollution

John
Lerry

Gordon Groman
↓
Mud Logging outfit

454

3788

D. G. / Clear water
added K Cl

Clear

850 Cl

60 ca

K 500 to 600 mas

alk - .1

Brenkshoff Aug 17

lte (1-34)

@ D. G.

500 to 600 gal
each

Cost a lot to

private land (fee)

would like to have it
(Want to K for
land)

None in creek.

no mud solid.

Clear. - just
creek (Lake Fork.)
150 to 200 on T.S.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-462-614			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe			
2. NAME OF OPERATOR Brinkerhoff Drilling Company, Inc.		7. UNIT AGREEMENT NAME			
3. ADDRESS OF OPERATOR 600 Denver Club Building, Denver, Colorado 80202		8. FARM OR LEASE NAME Brinkerhoff Ute Tribe			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' FNL, 1977' FVL (SE/4NW/4) At top prod. interval reported below At total depth		9. WELL NO. 34-1			
14. PERMIT NO. 43-013-30078		10. FIELD AND POOL, OR WILDCAT Unnamed			
DATE ISSUED 9-16-71		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 34, T3S, R5W			
15. DATE SPUDDED 11-21-71		12. COUNTY OR PARISH Duchesne			
16. DATE T.D. REACHED 1-8-72		13. STATE Utah			
17. DATE COMPL. (Ready to prod.) 1-15-72		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5679' KB			
19. ELEV. CASINGHEAD 5567		20. TOTAL DEPTH, MD & TVD 8986' Driller			
21. PLUG, BACK T.D., MD & TVD 8325		22. IF MULTIPLE COMPL., HOW MANY* Green River & Wasatch			
23. INTERVALS DRILLED BY 0-TD		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8256'-8324' 8256'-8308' - Green River 8312'-8324' - Wasatch			
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger Dual Induction Laterolog, Formation Density Gamma Ray Log, CWP Acoustic Cement Bond Gamma Ray Log			
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)			
CASING SIZE 10-3/4"		WEIGHT, LB./FT. 40.5#			
DEPTH SET (MD) 1210' KB		HOLE SIZE 13-3/4"			
CEMENTING RECORD 760 Sx		AMOUNT PULLED None			
CERAMIC TILE 7-5/8"		CEMENTING RECORD 700 Sx		AMOUNT PULLED None	
29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)	
SIZE 2-7/8"		DEPTH SET (MD) 8195'		PACKER SET (MD) 8195'	
TOP (MD) 8195'		BOTTOM (MD) 8195'		SACKS CEMENT* 23 gram jet shots	
SCREEN (MD) 8195'		SACKS CEMENT* 4 shots per foot		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
33.* PRODUCTION		DATE FIRST PRODUCTION 1-15-72		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
DATE OF TEST 1-16-72		HOURS TESTED 12		CHOKE SIZE 24/64"	
PROD'N. FOR TEST PERIOD 143		OIL—BBL. 143		GAS—MCF. 230	
WATER—BBL. Trace		GAS-OIL RATIO 900/1		FLOW. TUBING PRESS. 375#	
CASING PRESSURE 0#		CALCULATED 24-HOUR RATE 286		OIL—BBL. 286	
GAS—MCF. 460		WATER—BBL. Trace		OIL GRAVITY-API (CORR.) 45	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Flared		TEST WITNESSED BY E. R. Allen		35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNATURE [Signature]		TITLE Vice President	
DATE 1-17-72		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		DATE 1-17-72	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 36.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION			38. GEOLOGIC MARKERS	
TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
1310'	1325'	Fresh water flow from shaly sand - no rate estimate	Uinta	Surface
8349'	8986'	D.S.T. #1 - open 15 minutes for pre-flo, shut in 1 hr. for initial shut in, open 1 hr. for test, shut in 2 hrs. for final shut in. Recovered 20' oil and gas cut mud, 280' slightly oil and gas cut mud. IFP 143.1 FFP 124 ISIP 1103 FSIP 1042 IMP 5062.3 FMP 5062.3 BMT 150'	Green River	1500'
8256'	8324'	Flowed 286 BOPD 45° A.P.I. oil	Vasatch	8310'
				(Total depth)

JAN 21 1972

January 28, 1972

Mr. C. J. Curtis
Regional Oil & Gas Supervisor
United States Department of the Interior
Geological Survey
P. O. Box 2859
Casper, Wyoming 82601

Re: 77 - Communitization Agreement
Brinkerhoff Drilling Company, Inc.
Operator
Section 34, T 3 S, R 5 W, USM
containing 640 acres
Duchesne County, Utah

Dear Sir:

Brinkerhoff Drilling Company, Inc. has a producing well on a Tribal Lease included in the subject agreement. We, therefore, enclose the original and four (4) copies of it for your approval. The form of the agreement has been approved by the Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah; see attached copy of letter dated January 10, 1972.

This agreement is submitted to you for the following reasons:

1. On January 20, 1972 we presented this agreement, in person, to the Bureau of Indian Affairs in Fort Duchesne for execution and approval. Although the agreement was found in order, the Ute Indian Tribe and the Ute Distribution Corporation did not sign the agreement. They did not state that they would refuse to sign, but they did not do so by January 25, 1972, the expiration date of the two Tribal leases in the section. Mr. Rex Curry, manager of resources for the Ute Tribe, stated on January 24, 1972 that he would like to observe the tests on the well in Section 34 for a couple of months before taking action. A copy of this agreement was left with the Fort Duchesne Agency.

2. The 34-1 well in Section 34 was completed as a producer, from both the Green River and Wasatch formations, on January 16, 1972. More than 600 barrels of oil were sold from this well by January 24, 1972 to Western Crude Oil, Inc.

3. Brinkerhoff Drilling Company, Inc., as Operator, has an obligation to the other working interest, royalty, and overriding royalty interest owners who have signed this contract in good faith to seek its final approval.

For the details on the interests committed to this agreement, we refer you to the attached letter, dated January 19, 1972, addressed to the Superintendent of the Fort Duchesne Agency.

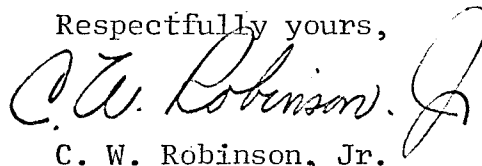
In Paragraph 4 of your letter dated January 10, 1972 concerning this agreement, you state that the lessor of Tract V, lease 2, the William K. Warren Foundation, should execute the agreement since there is no pooling provision in his fee lease. By telephone, the Foundation has agreed to sign; the commitment papers will be forwarded to you upon receipt thereof.

In view of the above facts, we respectfully request your review of this matter and your approval of this agreement. Any correspondence or inquiry concerning it should be directed to:

C. W. Robinson, Jr.
428 Patterson Building
Denver, Colorado 80202

Telephone: Area 303-255-0411

Respectfully yours,



C. W. Robinson, Jr.

CWR:pd

cc: Mrs. A. H. Logan
Realty Officer
Bureau of Indian Affairs
Fort Duchesne, Utah 04026

Mr. Gerald Daniels
U.S.G.S.
8416 Federal Building
125 S. State Street
Salt Lake City, Utah 84111

Mr. Cleon B. Feight (w c/c of agreement)
Utah Oil & Gas Conservation Board
1588 West North Temple
Salt Lake City, Utah 84110

January 19, 1972

The Superintendent
Uintah and Ouray Agency
Bureau of Indian Affairs
United States Department of the Interior
Fort Duchesne, Utah 84026

Re: Communitization Agreement
Brinkerhoff Drilling Company, Inc.
Operator
Section 34, T 3 S, R 5 W, USM
containing 640 acres
Duchesne County, Utah

Dear Sir:

Handed you herewith are the original and four (4) copies of the subject agreement for your execution and approval.

We respectfully request that you review this agreement at your earliest convenience for the following reasons:

1. The expiration date of the two (2) Tribal Leases, Tracts 1 and 2, is January 25, 1972.
2. Brinkerhoff Drilling Co., Inc. completed, on January 16, 1972, a producing well on Tract 1, Tribal Lease 14-20-462-614. This well was completed at a total depth of 8986', and is producing from both the Green River and Wasatch formations.

In reviewing this agreement, please be advised that Brinkerhoff earned its interest in the acreage committed by drilling and completing, as a producer, Well 33-1, Section 33, T 3 S, R 4 W. Completion date of this well on a Tribal Lease was November 24, 1971.

All working interest, royalty interest and overriding royalty interest owners have been invited to commit their interest to this agreement. These letters were sent certified mail, return receipt requested.

One hundred percent of the leased working interest is committed to the agreement. In Tract VI, 80 acres, there are 2.87 acres unleased. This unleased interest amounts to 0.44844% of the communitized area.

The Superintendent - Uintah and Ouray Agency
Page 2
January 19, 1972

One hundred percent of the overriding royalty interest is committed to this agreement.

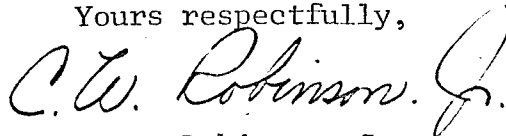
For your convenience in processing this agreement, we have attached to this letter a brief tabulation, showing by tracts, the committed interests.

The authority for A. C. Godbold to execute on behalf of Gulf Oil Corporation is on file at your agency.

Again, may we respectfully request your prompt consideration and approval of this Agreement for the reasons given above?

The approved company copy of the agreement should be returned to:
C. W. Robinson, Jr.
428 Patterson Building
Denver, Colorado 80202
(Phone Area 303-255-0411)

Yours respectfully,

A handwritten signature in cursive script that reads "C. W. Robinson, Jr." with a large, stylized flourish at the end.

C. W. Robinson, Jr.

CWR:pd

Section 34, T 3 S, R 5 W, USM

Tract I - 240 acres

Working Interest Committed - 100%

Royalty Interest - The Ute Indian Tribe, et al

Tract II - 80 acres

Working Interest Committed - 100%

Royalty Interest - The Ute Indian Tribe, et al

Tract III - 40 acres

Working Interest Committed - 100%

Royalty Interest - 30 net acres committed

Tract IV - 40 acres

Working Interest Committed - 100%

Royalty Interest Committed - 100%

Tract V- 160 acres

Working Interest Committed - 100%

Royalty Interest - not committed

Tract VI - 80 acres

Leased Working Interest Committed - 100%

Royalty Interest - 66.36 net acres committed

10.77 net acres not committed

2.87 net acres unleased

All Tracts

Working Interest Committed - 99.55%

Working Interest Unleased - .45%

100.00%

Brinkerhoff Working Interest - 52.11953%

Gulf Working Interest - 47.43203%

Unleased Working Interest - .44844%

COMMUNITIZATION AGREEMENT

THIS AGREEMENT entered into as of the 30th day of November, 1971, by and between the parties subscribing, ratifying or consenting hereto, such parties hereinafter being referred to as "Parties hereto",

W I T N E S S E T H :

WHEREAS, the Act of May 11, 1938, Chapter 198, Section 4, 52 Stat. 348, 25 U.S.C.A. 396d, requires that all operations under any oil and gas lease on Restricted Tribal Indian Lands shall be subject to the Rules and Regulations of the Secretary of the Interior, and the regulations issued pursuant to said statute, provide that in the exercise of his judgment, the Secretary of the Interior may take into consideration, among other things, the Federal laws, State laws, regulations by competent Federal or State authorities, or lawful agreements among operators regulating either drilling or production of both (25 C.F.R. 171.21 (a)); and

WHEREAS, drilling and spacing units have been ordered, entered as Cause No. 139-5, dated November 17, 1971, by the Board of Oil & Gas Conservation of the State of Utah for the Green River Formation, including Lower Green River transitional beds, and the Wasatch Formation in the lands hereinafter described; a copy of Cause No. 139-5 is attached hereto as part of Exhibit A; and

WHEREAS, it is deemed necessary, in the interest of conservation of natural resources and in the interest of lessors of Fee lands and of Restricted Tribal Indian Lands, to communitize or pool lands covered by the Restricted Tribal Indian oil and gas leases, or portions thereof, with other lands covered by Fee oil and gas leases, or portions thereof, when separate tracts under each lease cannot be independently developed and operated in conformity with the proposed spacing program or pattern for the area; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the aforesaid proposed well spacing program; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1.

The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 3 South, Range 5 West, U.S.M.

Section 34: All

Containing 640.00 acres, more or less,
situated in Duchesne County, Utah;

Provided that this agreement shall include only the Green River Formation, including Lower Green River transitional beds, and Wasatch Formation underlying said lands and the crude oil and associated gas and associated hydrocarbons, referred to herein as "communitized substances", producible from such formations.

2.

Attached hereto, and made a part of this agreement for all purposes, is Exhibit A designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

Attached hereto, and made a part of this agreement for all purposes, is a plat designated as Exhibit B showing the communitized area.

3.

All matters of operation shall be governed by the Operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor Operator shall be filed with the Oil and Gas Supervisor, United States Geological Survey.

4.

Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales therefrom, and such other reports as are deemed necessary to compute monthly the royalty due Restricted Tribal Indian lessors, as specified in the applicable oil and gas operating regulations.

5.

The communitized area shall be developed and operated as an entirety, irrespective of any subsequent subdivision of the communitized area into more than one drilling and spacing unit, and all the parties hereto understand and agree that all communitized substances produced from the communitized area shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

6.

The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may be otherwise provided in this agreement. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued.

7.

There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lease owners hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8.

The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9.

Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10.

This agreement shall be effective upon first production of oil or gas or both from the drilling and spacing unit, upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior, or by his duly authorized representative, and shall remain in force and effect for a period of two (2) years and so long thereafter as communitized substances are, or can be, produced from the communitized area in paying quantities; provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of non-production. Upon the effective date of this agreement any and all Communitization Agreements previously entered into, affecting any of the lands covered hereby, shall terminate and be of no further force or effect.

11.

It is agreed between the parties hereto that the Secretary of the Interior or his duly authorized representative shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases in which owners of Restricted Tribal Indian Lands are lessors and in the applicable oil and gas regulations of the Department of the Interior.

12.

The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates; and any grant, transfer or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee or other successor in interest, and as to Restricted Tribal Indian Lands shall be subject to approval by the Secretary of the Interior.

13.

Nondiscrimination. Operator agrees in its performance of this agreement to comply with all of the provisions of the Nondiscrimination Clause which is hereto annexed as Exhibit C and made a part hereof, however, the operator shall comply with the terms and conditions of the Indian lease while engaged in operations thereon with respect to the employment of available Indian labor.

14.

This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

15.

This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

16.

Insofar as this agreement concerns and affects the undersigned parties who hold interests in the Restricted Indian Lands which are described more fully in Exhibit "A", this agreement shall be subject to the approval of the Secretary of the Interior or his duly authorized representative.

17.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the date and year first written to be effective as provided in Paragraph No. 10 hereof, and have set opposite their respective names the date of execution.

WORKING INTEREST OWNERS

BRINKERHOFF DRILLING COMPANY, INC.

Attest:

WCBurns
Attest Sec.

M. Benilant

Date: January 14, 1972

GULF OIL CORPORATION

Date: _____

By _____
Attorney in Fact

STATE OF Colorado)
COUNTY OF Denver) ss.

I, Judith A. Keucher, a Notary Public in and for said County and State, do hereby certify that M. H. Brinkerhoff, to me personally known, and known to me to be the same person who executed the foregoing instrument as Vice President of BRINKERHOFF DRILLING COMPANY, INC., a Colorado corporation, appeared before me this day in person and, being first duly sworn, acknowledged that he is the Vice President of said corporation, and that said instrument was signed and delivered in behalf of said corporation by authority of its Board of Directors, and further acknowledged said instrument and his execution thereof to be the free and voluntary act and deed of said corporation, and his own free and voluntary act and deed, for the uses, purposes and consideration therein expressed.

Given under my hand and official seal this 14th day of January, 1972.

My commission expires:

April 29, 1975

Judith A. Keucher
Notary Public

STATE OF _____)
COUNTY OF _____) ss.

I, _____, a Notary Public in and for said County and State, do hereby certify that _____, to me personally known, and known to me to be the same person who executed the foregoing instrument as Attorney in Fact of GULF OIL CORPORATION, a _____ corporation, appeared before me this day in person, and, being first duly sworn, acknowledged that he is the Attorney in Fact of said corporation, and that said instrument was signed and delivered in behalf of said corporation by authority of its Board of Directors, and further acknowledged said instrument and his execution thereof to be the free and voluntary act and deed of said corporation, and his own free and voluntary act and deed, for the uses, purposes and consideration therein expressed.

Given under my hand and official seal this _____ day of _____, 197____.

My commission expires:

Notary Public

12.

The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates; and any grant, transfer or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee or other successor in interest, and as to Restricted Tribal Indian Lands shall be subject to approval by the Secretary of the Interior.

13.

Nondiscrimination. Operator agrees in its performance of this agreement to comply with all of the provisions of the Nondiscrimination Clause which is hereto annexed as Exhibit C and made a part hereof, however, the operator shall comply with the terms and conditions of the Indian lease while engaged in operations thereon with respect to the employment of available Indian labor.

14.

This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

15.

This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

16.

Insofar as this agreement concerns and affects the undersigned parties who hold interests in the Restricted Indian Lands which are described more fully in Exhibit "A", this agreement shall be subject to the approval of the Secretary of the Interior or his duly authorized representative.

17.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the date and year first written to be effective as provided in Paragraph No. 10 hereof, and have set opposite their respective names the date of execution.

WORKING INTEREST OWNERS

BRINKERHOFF DRILLING COMPANY, INC.

Attest:

Date: _____

GULF OIL CORPORATION

Date: January 17 1972

By

A. C. Grobald
Attorney in Fact

-4-



*All tracts except
Tract 3- lease 3
" 4- " 4*

STATE OF _____)
COUNTY OF _____) ss.

I, _____, a Notary Public in and for said County and State, do hereby certify that _____, to me personally known, and known to me to be the same person who executed the foregoing instrument as _____ of BRINKERHOFF DRILLING COMPANY, INC., a _____ corporation, appeared before me this day in person and, being first duly sworn, acknowledged that he is the _____ of said corporation, and that said instrument was signed and delivered in behalf of said corporation by authority of its Board of Directors, and further acknowledged said instrument and his execution thereof to be the free and voluntary act and deed of said corporation, and his own free and voluntary act and deed, for the uses, purposes and consideration therein expressed.

Given under my hand and official seal this _____ day of _____, 197__.

My commission expires:

Notary Public

STATE OF OKLAHOMA)
COUNTY OF OKLAHOMA) ss.

I, HENRY J. VERNON, a Notary Public in and for said County and State, do hereby certify that A. C. GODSOLD, to me personally known, and known to me to be the same person who executed the foregoing instrument as Attorney in Fact of GULF OIL CORPORATION, a ~~Kansylovanian~~ corporation, appeared before me this day in person, and, being first duly sworn, acknowledged that he is the Attorney in Fact of said corporation, and that said instrument was signed and delivered in behalf of said corporation by authority of its Board of Directors, and further acknowledged said instrument and his execution thereof to be the free and voluntary act and deed of said corporation, and his own free and voluntary act and deed, for the uses, purposes and consideration therein expressed.

Given under my hand and official seal this 17th day of JANUARY, 1972.

My commission expires:

MY COMMISSION EXPIRES
AUGUST 23, 1972

Henry J. Vernon
Notary Public

15.

This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

16.

Insofar as this agreement concerns and affects the undersigned parties who hold interests in the Restricted Indian Lands which are described more fully in Exhibit "A", this agreement shall be subject to the approval of the Secretary of the Interior or his duly authorized representative.

17.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the date and year first written to be effective as provided in Paragraph No. 10 hereof, and have set opposite their respective names the date of execution.

WORKING INTEREST OWNER

Attest:

2.3. Waibel
T. E. Waibel
Assistant Secretary
Date: Jan 14, 1972

LVO CORPORATION (After Payout)

By:

John A. Brock
JOHN A. BROCK
Vice President

ROYALTY OWNER

Attest:

2.3. Waibel
T. E. Waibel
Assistant Secretary
Date: Jan 14, 1972

LVO CORPORATION (Before Payout)
(After Payout)

By:

John A. Brock
JOHN A. BROCK
Vice President

OVERRIDING ROYALTY INTEREST OWNER

Attest:

2.3. Waibel
T. E. Waibel
Assistant Secretary
Date: Jan 14, 1972

LVO CORPORATION (Before Payout)

By:

John A. Brock
JOHN A. BROCK
Vice President

STATE OF Oklahoma)
COUNTY OF Tulsa) ss.

I, Margie J. Hayes, a Notary Public in and for said County and State, do hereby certify that John A. Brock, to me personally known, and known to me to be the same person who executed the foregoing instrument as Vice President of LVO CORPORATION, a Delaware corporation, appeared before me this day in person and, being first duly sworn, acknowledged that he is the Vice President of said corporation, and that said instrument was signed and delivered in behalf of said corporation by authority of its Board of Directors, and further acknowledged said instrument and his execution thereof to be the free and voluntary act and deed of said corporation, and his own free and voluntary act and deed, for the uses, purposes and consideration therein expressed.

Given under my hand and official seal this 14th ~~23~~ day of ~~December~~ January, ~~1972~~ 1972.

My commission expires:

April 2, 1974

Margie J. Hayes
Notary Public

STATE OF _____)
COUNTY OF _____) ss.

I, _____, a Notary Public in and for said County and State, do hereby certify that Francis Wyasket, to me personally known, and known to me to be the same person who executed the foregoing instrument as Chairman, Uintah and Ouray Tribal Business Committee of the UTE INDIAN TRIBE, a corporation, appeared before me this day in person and, being first duly sworn, acknowledged that he is the aforesaid official of said corporation, that the seal affixed to said instrument is the corporate seal of said corporation, and that said instrument was signed, sealed and delivered in behalf of said corporation by authority of its Board of Directors, and further acknowledged said instrument and his execution thereof to be the free and voluntary act and deed of said corporation, and his own free and voluntary act and deed, for the uses, purposes and consideration therein expressed.

Given under my hand and official seal this _____ day of _____, 197__.

My commission expires:

Notary Public

STATE OF UTAH)
COUNTY OF DUCHESNE) ss.

I, _____, a Notary Public in and for said County and State, do hereby certify that _____, to me personally known, and known to me to be the same person who executed the foregoing instrument as President, Board of Directors of the UTE DISTRIBUTION CORPORATION, a corporation, appeared before me this day in person and, being first duly sworn, acknowledged that he is the aforesaid official of said corporation, that the seal affixed to said instrument is the corporate seal of said corporation, and that said instrument was signed, sealed and delivered in behalf of said corporation by authority of its Board of Directors, and further acknowledged said instrument and _____ execution thereof to be the free and voluntary act and deed of said corporation, and _____ own free and voluntary act and deed, for the uses, purposes and consideration therein expressed.

Given under my hand and official seal this _____ day of _____, 197__.

My commission expires:

Notary Public

15.

This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

16.

Insofar as this agreement concerns and affects the undersigned parties who hold interests in the Restricted Indian Lands which are described more fully in Exhibit "A", this agreement shall be subject to the approval of the Secretary of the Interior or his duly authorized representative.

17.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the date and year first written to be effective as provided in Paragraph No. 10 hereof, and have set opposite their respective names the date of execution.

ROYALTY OWNERS

Attest:

THE UTE INDIAN TRIBE

Secretary, Uintah and Ouray
Tribal Business Committee

By _____

Chairman, Uintah and Ouray
Tribal Business Committee

Date: _____

Attest:

UTE DISTRIBUTION CORPORATION

Secretary, Board of Directors

By _____

Its President,
Board of Directors

Date: _____

STATE OF _____)
COUNTY OF _____) ss.

I, _____, a Notary Public in and for said County and State, do hereby certify that _____, to me personally known, and known to me to be the same person who executed the foregoing instrument as _____ of LVO CORPORATION, a _____ corporation, appeared before me this day in person and, being first duly sworn, acknowledged that he is the _____ of said corporation, and that said instrument was signed and delivered in behalf of said corporation by authority of its Board of Directors, and further acknowledged said instrument and his execution thereof to be the free and voluntary act and deed of said corporation, and his own free and voluntary act and deed, for the uses, purposes and consideration therein expressed.

Given under my hand and official seal this _____ day of _____, 197____.

My commission expires:

Notary Public

STATE OF _____)
COUNTY OF _____) ss.

I, _____, a Notary Public in and for said County and State, do hereby certify that Francis Wyasket, to me personally known, and known to me to be the same person who executed the foregoing instrument as Chairman, Uintah and Ouray Tribal Business Committee of the UTE INDIAN TRIBE, a corporation, appeared before me this day in person and, being first duly sworn, acknowledged that he is the aforesaid official of said corporation, that the seal affixed to said instrument is the corporate seal of said corporation, and that said instrument was signed, sealed and delivered in behalf of said corporation by authority of its Board of Directors, and further acknowledged said instrument and his execution thereof to be the free and voluntary act and deed of said corporation, and his own free and voluntary act and deed, for the uses, purposes and consideration therein expressed.

Given under my hand and official seal this _____ day of _____, 197____.

My commission expires:

Notary Public

STATE OF UTAH)
COUNTY OF DUCHESNE) ss.

I, _____, a Notary Public in and for said County and State, do hereby certify that _____, to me personally known, and known to me to be the same person who executed the foregoing instrument as President, Board of Directors of the UTE DISTRIBUTION CORPORATION, a corporation, appeared before me this day in person and, being first duly sworn, acknowledged that he is the aforesaid official of said corporation, that the seal affixed to said instrument is the corporate seal of said corporation, and that said instrument was signed, sealed and delivered in behalf of said corporation by authority of its Board of Directors, and further acknowledged said instrument and _____ execution thereof to be the free and voluntary act and deed of said corporation, and _____ own free and voluntary act and deed, for the uses, purposes and consideration therein expressed.

Given under my hand and official seal this _____ day of _____, 197____.

My commission expires:

Notary Public

✓

RATIFICATION AND JOINDER OF COMMUNITIZATION AGREEMENT

In consideration of the execution of the Communitization Agreement, by Brinkerhoff Drilling Company, Inc., Operator, covering a tract described as: Township 3 South, Range 5 West, USM, Section 34 - All, containing 640 acres, more or less, Duchesne County, Utah, dated November 30, 1971, receipt of a copy of which is hereby acknowledged, in form approved on behalf of the Secretary of the Interior, the undersigned hereby expressly joins said Communitization Agreement and ratifies, approves, adopts, and confirms said Communitization Agreement as fully as though the undersigned had executed the original agreement.

This ratification and joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in communitized substances, covering any lands within the communitized area in which the undersigned may be found to have an oil or gas interest.

This ratification and joinder of Communitization Agreement shall be binding upon the undersigned, his heirs, devisees, executors, assigns, or successors in interest.

EXECUTED this 5th day of January, 1972.

Genevieve Jefferies
Genevieve Jefferies

Mary Irene Pulley
Mary Irene Pulley (widow of Owen H. Pulley,
deceased)

Lyle E. Pulley
Lyle Pulley

La Rue Beard
LaRue Beard

Delores B. Pulley
Delores B. Pulley

Vera Fausett
Vera Fausett

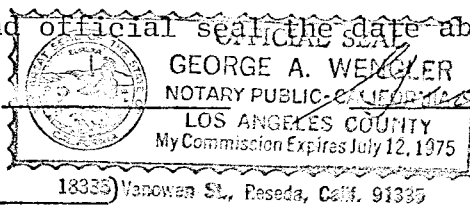
STATE OF California)
COUNTY OF Los Angeles) ss.

On the 5th day of January, A.D. 1972, personally appeared before me, Mary Irene Pulley (widow of Owen H. Pulley, deceased)

the signer(s) of the above instrument, who duly acknowledged to me that she executed the same.

Given under my hand and official seal the date above written.

My commission expires:



George A. Wengler
Notary Public

STATE OF _____)
COUNTY OF _____) ss.

On the _____ day of _____, A.D. 19____, personally appeared before me, _____, who, being by me duly sworn, did say that he is the _____ of _____, and that said instrument was signed in behalf of said corporation by authority of its bylaws and said _____ acknowledged to me that said corporation executed the same.

Given under my hand and official seal the date above written.

My commission expires: _____

Notary Public

STATE OF UTAH)
COUNTY OF SALT LAKE) ss.

On the 11th day of January, 1972, personally appeared before me
VERA FAUSETT, who after being first duly sworn upon oath did say and depose that
she is the signer of the within instrument and that she executed the same.

Vera Fausett
Vera Vausett

Subscribed and sworn to before me this 11th day of January, 1972.

Blair H. Fausett
Notary Public
Residing at Salt Lake County, Utah
My commission expires February 6, 1975

True. Under 34

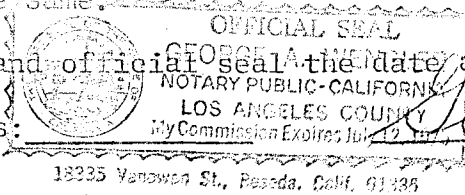
34

STATE OF California)
COUNTY OF Los Angeles) ss.

On the 5th day of January, A.D. 1972, personally appeared
before me, LaRue Beard, Vera Fausett, and Genevie Jefferies, married women
dealing in their sole and separate property
the signer(s) of the above instrument, who duly acknowledged to me that
they executed the same.

Given under my hand and official seal the date above written.

My commission expires:



George A. Wenger
Notary Public

STATE OF California)
COUNTY OF Los Angeles) ss.

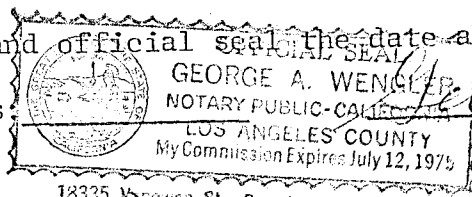
On the 5th day of January, A.D. 1972, personally appeared
before me, Lyle Pulley and Delores B. Pulley, his wife

(Heirs of Owen H. Pulley, deceased)

the signer(s) of the above instrument, who duly acknowledged to me that
they executed the same.

Given under my hand and official seal the date above written.

My commission expires:



George A. Wenger
Notary Public

34

RATIFICATION AND JOINDER OF COMMUNITIZATION AGREEMENT

In consideration of the execution of the Communitization Agreement, by Brinkerhoff Drilling Company, Inc., Operator, covering a tract described as: Township 3 South, Range 5 West, USM, Section 34 - All, containing 640 acres, more or less, Duchesne County, Utah, dated November 30, 1971, receipt of a copy of which is hereby acknowledged, in form approved on behalf of the Secretary of the Interior, the undersigned hereby expressly joins said Communitization Agreement and ratifies, approves, adopts, and confirms said Communitization Agreement as fully as though the undersigned had executed the original agreement.

This ratification and joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in communitized substances, covering any lands within the communitized area in which the undersigned may be found to have an oil or gas interest.

This ratification and joinder of Communitization Agreement shall be binding upon the undersigned, his heirs, devisees, executors, assigns, or successors in interest.

EXECUTED this 7th day of January, 1972.

Verna M. Larsen
Verna M. Larsen

STATE OF UTAH)
COUNTY OF Salt Lake) ss.

On the 6th day of January, A.D. 1972, personally appeared before me, Verna M. Larsen, a widow

the signer(s) of the above instrument, who duly acknowledged to me that she executed the same.

Given under my hand and official seal the date above written.

My commission expires: May 25, 1974

Newton K. Bayff
Notary Public

STATE OF _____)
COUNTY OF _____) ss.

On the _____ day of _____, A.D. 19____, personally appeared before me, _____, who, being by me duly sworn, did say that he is the _____ of _____, and that said instrument was signed in behalf of said corporation by authority of its bylaws and said _____ acknowledged to me that said corporation executed the same.

Given under my hand and official seal the date above written.

My commission expires: _____

Notary Public

Tract 4 - Lease 1
Tract 6 - Lease 7 34

RATIFICATION AND JOINDER OF COMMUNITIZATION AGREEMENT

In consideration of the execution of the Communitization Agreement, by Brinkerhoff Drilling Company, Inc., Operator, covering a tract described as: Township 3 South, Range 5 West, USM, Section 34 - All, containing 640 acres, more or less, Duchesne County, Utah, dated November 30, 1971, receipt of a copy of which is hereby acknowledged, in form approved on behalf of the Secretary of the Interior, the undersigned hereby expressly joins said Communitization Agreement and ratifies, approves, adopts, and confirms said Communitization Agreement as fully as though the undersigned had executed the original agreement.

This ratification and joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in communitized substances, covering any lands within the communitized area in which the undersigned may be found to have an oil or gas interest.

This ratification and joinder of Communitization Agreement shall be binding upon the undersigned, his heirs, devisees, executors, assigns, or successors in interest.

EXECUTED this 5th day of January, 1972.

Thelma L. Maxwell
Thelma L. Maxwell

STATE OF CALIFORNIA)
COUNTY OF San Bernardino) ss.

On the 5th day of January, A.D. 1972, personally appeared before me, Thelma L. Maxwell, a widow

the signer(s) of the above instrument, who duly acknowledged to me that she executed the same.

Given under my hand and official seal the date above written.

My commission expires: March 18, 1975

Lois H. Griffin
Notary Public

Lois H. Griffin

STATE OF _____)
COUNTY OF _____) ss.

On the _____ day of _____, A.D. 19____, personally appeared before me, _____ who, being by me duly sworn, did say that he is the _____ of _____, and that said instrument was signed in behalf of said corporation by authority of its bylaws and said _____ acknowledged to me that said corporation executed the same.

Given under my hand and official seal the date above written.

My commission expires: _____

Notary Public

LOIS H. GRIFFIN
NOTARY PUBLIC-CALIFORNIA
PRINCIPAL OFFICE IN
SAN BERNARDINO COUNTY
My Commission Expires March 18, 1975



RATIFICATION AND JOINDER OF COMMUNITIZATION AGREEMENT

In consideration of the execution of the Communitization Agreement, by Brinkerhoff Drilling Company, Inc., Operator, covering a tract described as: Township 3 South, Range 5 West, USM, Section 34 - All, containing 640 acres, more or less, Duchesne County, Utah, dated November 30, 1971, receipt of a copy of which is hereby acknowledged, in form approved on behalf of the Secretary of the Interior, the undersigned hereby expressly joins said Communitization Agreement and ratifies, approves, adopts, and confirms said Communitization Agreement as fully as though the undersigned had executed the original agreement.

This ratification and joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in communitized substances, covering any lands within the communitized area in which the undersigned may be found to have an oil or gas interest.

This ratification and joinder of Communitization Agreement shall be binding upon the undersigned, his heirs, devisees, executors, assigns, or successors in interest.

EXECUTED this 31 day of December, 1971.

Fred Pope
Fred Pope

Marie Pope
Marie Pope

STATE OF UTAH)
COUNTY OF Bluckeme) ss.

On the 31st day of December, A.D. 1971, personally appeared before me, Fred Pope and Marie Pope, husband and wife

the signer(s) of the above instrument, who duly acknowledged to me that they executed the same.

Given under my hand and official seal the date above written.

My commission expires: May 19, 1975

Notary Public

STATE OF _____)
COUNTY OF _____) ss.

On the _____ day of _____, A.D. 19____, personally appeared before me, _____, who, being by me duly sworn, did say that he is the _____ of _____, and that said instrument was signed in behalf of said corporation by authority of its bylaws and said _____ acknowledged to me that said corporation executed the same.

Given under my hand and official seal the date above written.

My commission expires: _____

Notary Public

Tract 4, Box 3

RATIFICATION AND JOINDER OF COMMUNITIZATION AGREEMENT

In consideration of the execution of the Communitization Agreement, by Brinkerhoff Drilling Company, Inc., Operator, covering a tract described as: Township 3 South, Range 5 West, USM, Section 34 - All, containing 640 acres, more or less, Duchesne County, Utah, dated November 30, 1971, receipt of a copy of which is hereby acknowledged, in form approved on behalf of the Secretary of the Interior, the undersigned hereby expressly joins said Communitization Agreement and ratifies, approves, adopts, and confirms said Communitization Agreement as fully as though the undersigned had executed the original agreement.

This ratification and joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in communitized substances, covering any lands within the communitized area in which the undersigned may be found to have an oil or gas interest.

This ratification and joinder of Communitization Agreement shall be binding upon the undersigned, his heirs, devisees, executors, assigns, or successors in interest.

EXECUTED this 3rd day of January, 1972.

THE CONTINENTAL BANK AND TRUST COMPANY,
AS TRUSTEE UNDER TRUST AGREEMENT KNOWN
AS THE EDWIN J. HIGGINS

By: *Gilbert M. Bean*

Assistant Trust Officer

STATE OF Utah)
COUNTY OF Salt Lake) ss.

On the 3rd day of January, A.D. 1972, personally appeared before me, Gilbert M. Bean, Assistant Trust Officer, of the Continental Bank & Trust Company, Trustee under agreement with Edwin J. Higgins the signer(s) of the above instrument, who duly acknowledged to me that he executed the same.

Given under my hand and official seal the date above written.

My commission expires: _____

Notary Public

STATE OF Utah)
COUNTY OF Salt Lake) ss.

On the 3rd day of January, A.D. 1972, personally appeared before me, Gilbert M. Bean who, being by me duly sworn, did say that he is the Assistant Trust Officer of Continental Bank & Trust Company, and that said instrument was signed in behalf of said corporation by authority of its bylaws and said Gilbert M. Bean acknowledged to me that said corporation executed the same.

Given under my hand and official seal the date above written.

My commission expires: _____

My Commission Expires July 5, 1972

Rosamond Hesson

Notary Public

Trud 6-11-11

IR. VI, #2

RATIFICATION AND JOINDER OF COMMUNITIZATION AGREEMENT

In consideration of the execution of the Communitization Agreement, by Brinkerhoff Drilling Company, Inc., Operator, covering a tract described as: Township 3 South, Range 5 West, USM, Section 34 - All, containing 640 acres, more or less, Duchesne County, Utah, dated November 30, 1971, receipt of a copy of which is hereby acknowledged, in form approved on behalf of the Secretary of the Interior, the undersigned hereby expressly joins said Communitization Agreement and ratifies, approves, adopts, and confirms said Communitization Agreement as fully as though the undersigned had executed the original agreement.

This ratification and joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in communitized substances, covering any lands within the communitized area in which the undersigned may be found to have an oil or gas interest.

This ratification and joinder of Communitization Agreement shall be binding upon the undersigned, his heirs, devisees, executors, assigns, or successors in interest.

EXECUTED this 9th day of January, 1972.

Mark L. Schoenfeld
Mark L. Schoenfeld

Lillian B. Schoenfeld
Lillian B. Schoenfeld

STATE OF UTAH)
COUNTY OF Salt Lake) ss.

On the 9th day of January, A.D. 1972, personally appeared before me, Mark L. Schoenfeld and Lillian B. Schoenfeld, husband and wife

the signer(s) of the above instrument, who duly acknowledged to me that they executed the same.

Given under my hand and official seal the date above written.

My commission expires: July 13, 1975

Shirley S. Vaylond
Notary Public

STATE OF _____)
COUNTY OF _____) ss.

On the _____ day of _____, A.D. 19____, personally appeared before me, _____, who, being by me duly sworn, did say that he is the _____ of _____, and that said instrument was signed in behalf of said corporation by authority of its bylaws and said _____ acknowledged to me that said corporation executed the same.

Given under my hand and official seal the date above written.

My commission expires: _____

Notary Public

Trud 6-10-2

IR. 12, 1973

RATIFICATION AND JOINDER OF COMMUNITIZATION AGREEMENT

In consideration of the execution of the Communitization Agreement, by Brinkerhoff Drilling Company, Inc., Operator, covering a tract described as: Township 3 South, Range 5 West, USM, Section 34 - All, containing 640 acres, more or less, Duchesne County, Utah, dated November 30, 1971, receipt of a copy of which is hereby acknowledged, in form approved on behalf of the Secretary of the Interior, the undersigned hereby expressly joins said Communitization Agreement and ratifies, approves, adopts, and confirms said Communitization Agreement as fully as though the undersigned had executed the original agreement.

This ratification and joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in communitized substances, covering any lands within the communitized area in which the undersigned may be found to have an oil or gas interest.

This ratification and joinder of Communitization Agreement shall be binding upon the undersigned, his heirs, devisees, executors, assigns, or successors in interest.

EXECUTED this 5TH day of JANUARY, 1972.

G. W. Anderson
G. W. Anderson

Ida Lee Anderson
Ida Lee Anderson

STATE OF UTAH)
COUNTY OF SALT LAKE) ss.

On the 5TH day of JANUARY, A.D. 1972, personally appeared before me, G. W. Anderson and Ida Lee Anderson, husband and wife

the signer(s) of the above instrument, who duly acknowledged to me that they executed the same.

Given under my hand and official seal the date above written.

My commission expires: Aug. 10, 74

Lorne D. Brad
Notary Public

STATE OF Utah)
COUNTY OF Salt Lake) ss.

On the 5th day of January, A.D. 19 74, personally appeared before me, G. W. Anderson & Ida Lee Anderson who, being by me duly sworn, did say that he is the owner of the tract, and that said instrument was signed in behalf of said corporation by authority of its bylaws and said corporation acknowledged to me that said corporation executed the same.

Given under my hand and official seal the date above written.

My commission expires: _____

Notary Public

Tract 6 - Lease 3 34

RATIFICATION AND JOINDER OF COMMUNITIZATION AGREEMENT

In consideration of the execution of the Communitization Agreement, by Brinkerhoff Drilling Company, Inc., Operator, covering a tract described as: Township 3 South, Range 5 West, USM, Section 34 - All, containing 640 acres, more or less, Duchesne County, Utah, dated November 30, 1971, receipt of a copy of which is hereby acknowledged, in form approved on behalf of the Secretary of the Interior, the undersigned hereby expressly joins said Communitization Agreement and ratifies, approves, adopts, and confirms said Communitization Agreement as fully as though the undersigned had executed the original agreement.

This ratification and joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in communitized substances, covering any lands within the communitized area in which the undersigned may be found to have an oil or gas interest.

This ratification and joinder of Communitization Agreement shall be binding upon the undersigned, his heirs, devisees, executors, assigns, or successors in interest.

EXECUTED this 12th day of JANUARY, 1972.

Jennetta S. Barker
Jennetta S. Barker

STATE OF UTAH)
COUNTY OF SALT LAKE) ss.

On the 12th day of JANUARY, A.D. 1972, personally appeared before me, Jennetta S. Barker, a single woman

the signer(s) of the above instrument, who duly acknowledged to me that she executed the same.

Given under my hand and official seal the date above written.

My commission expires: 9/5/73

James S. Barker
Notary Public

STATE OF _____)
COUNTY OF _____) ss.

On the _____ day of _____, A.D. 19____, personally appeared before me, _____, who, being by me duly sworn, did say that he is the _____ of _____, and that said instrument was signed in behalf of said corporation by authority of its bylaws and said _____ acknowledged to me that said corporation executed the same.

Given under my hand and official seal the date above written.

My commission expires: _____

Notary Public

Tract 6 - Unit 5

RATIFICATION AND JOINDER OF COMMUNITIZATION AGREEMENT

In consideration of the execution of the Communitization Agreement, by Brinkerhoff Drilling Company, Inc., Operator, covering a tract described as: Township 3 South, Range 5 West, USM, Section 34 - All, containing 640 acres, more or less, Duchesne County, Utah, dated November 30, 1971, receipt of a copy of which is hereby acknowledged, in form approved on behalf of the Secretary of the Interior, the undersigned hereby expressly joins said Communitization Agreement and ratifies, approves, adopts, and confirms said Communitization Agreement as fully as though the undersigned had executed the original agreement.

This ratification and joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in communitized substances, covering any lands within the communitized area in which the undersigned may be found to have an oil or gas interest.

This ratification and joinder of Communitization Agreement shall be binding upon the undersigned, his heirs, devisees, executors, assigns, or successors in interest.

EXECUTED this 10 day of January, 1972.

Josephine G. Layton
Josephine G. Layton

STATE OF UTAH)
COUNTY OF SALT LAKE) ss.

On the 10 day of January, A.D. 1972, personally appeared before me, Josephine G. Layton, a widow

the signer(s) of the above instrument, who duly acknowledged to me that she executed the same.

Given under my hand and official seal the date above written.

My commission expires: 1 Nov. 1973

William L. Van Eagon
Notary Public

STATE OF _____)
COUNTY OF _____) ss.

On the _____ day of _____, A.D. 19____, personally appeared before me, _____ who, being by me duly sworn, did say that he is the _____ of _____, and that said instrument was signed in behalf of said corporation by authority of its bylaws and said _____ acknowledged to me that said corporation executed the same.

Given under my hand and official seal the date above written.

My commission expires: _____

Notary Public

Tract 6 - Sec 6

RATIFICATION AND JOINDER OF COMMUNITIZATION AGREEMENT

In consideration of the execution of the Communitization Agreement, by Brinkerhoff Drilling Company, Inc., Operator, covering a tract described as: Township 3 South, Range 5 West, USM, Section 34 - All, containing 640 acres, more or less, Duchesne County, Utah, dated November 30, 1971, receipt of a copy of which is hereby acknowledged, in form approved on behalf of the Secretary of the Interior, the undersigned hereby expressly joins said Communitization Agreement and ratifies, approves, adopts, and confirms said Communitization Agreement as fully as though the undersigned had executed the original agreement.

This ratification and joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in communitized substances, covering any lands within the communitized area in which the undersigned may be found to have an oil or gas interest.

This ratification and joinder of Communitization Agreement shall be binding upon the undersigned, his heirs, devisees, executors, assigns, or successors in interest.

EXECUTED this 3rd day of January, 1972.

Jesse P. Warner
Jesse P. Warner

Ida M. Warner
Ida M. Warner

STATE OF UTAH)
COUNTY OF _____) ss.

On the 3rd day of January, A.D. 1972, personally appeared before me, Jesse P. Warner and Ida M. Warner, husband and wife

the signer(s) of the above instrument, who duly acknowledged to me that they executed the same.

Given under my hand and official seal the date above written.

My commission expires: 12-21-72

Frank H. Everett
Notary Public

STATE OF _____)
COUNTY OF _____) ss.

On the _____ day of _____, A.D. 19____, personally appeared before me, _____, who, being by me duly sworn, did say that he is the _____ of _____, and that said instrument was signed in behalf of said corporation by authority of its bylaws and said _____ acknowledged to me that said corporation executed the same.

Given under my hand and official seal the date above written.

My commission expires: _____

Notary Public

RATIFICATION AND JOINDER OF COMMUNITIZATION AGREEMENT

In consideration of the execution of the Communitization Agreement, by Brinkerhoff Drilling Company, Inc., Operator, covering a tract described as: Township 3 South, Range 5 West, USM, Section 34 - All, containing 640 acres, more or less, Duchesne County, Utah, dated November 30, 1971, receipt of a copy of which is hereby acknowledged, in form approved on behalf of the Secretary of the Interior, the undersigned hereby expressly joins said Communitization Agreement and ratifies, approves, adopts, and confirms said Communitization Agreement as fully as though the undersigned had executed the original agreement.

This ratification and joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in communitized substances, covering any lands within the communitized area in which the undersigned may be found to have an oil or gas interest.

This ratification and joinder of Communitization Agreement shall be binding upon the undersigned, his heirs, devisees, executors, assigns, or successors in interest.

EXECUTED this 6th day of January, 1972.

Mamie Boyland
Mamie Boyland

STATE OF UTAH)
COUNTY OF Cache) ss.

On the 6th day of January, A.D. 1972, personally appeared before me, Mamie Boyland

the signer(s) of the above instrument, who duly acknowledged to me that she executed the same.

Given under my hand and official seal the date above written.

My commission expires: May 4, 1974

Frank D. Thomas
Notary Public

STATE OF _____)
COUNTY OF _____) ss.

On the _____ day of _____, A.D. 19____, personally appeared before me, _____, who, being by me duly sworn, did say that he is the _____ of _____, and that said instrument was signed in behalf of said corporation by authority of its bylaws and said _____ acknowledged to me that said corporation executed the same.

Given under my hand and official seal the date above written.

My commission expires: _____

Notary Public

RATIFICATION AND JOINDER OF COMMUNITIZATION AGREEMENT

In consideration of the execution of the Communitization Agreement, by Brinkerhoff Drilling Company, Inc., Operator, covering a tract described as: Township 3 South, Range 5 West, USM, Section 34 - All, containing 640 acres, more or less, Duchesne County, Utah, dated November 30, 1971, receipt of a copy of which is hereby acknowledged, in form approved on behalf of the Secretary of the Interior, the undersigned hereby expressly joins said Communitization Agreement and ratifies, approves, adopts, and confirms said Communitization Agreement as fully as though the undersigned had executed the original agreement.

This ratification and joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in communitized substances, covering any lands within the communitized area in which the undersigned may be found to have an oil or gas interest.

This ratification and joinder of Communitization Agreement shall be binding upon the undersigned, his heirs, devisees, executors, assigns, or successors in interest.

EXECUTED this 10th day of January, 1972.

Maude E. Phillips
Maude E. Phillips

2486 Imperial Street
Salt Lake City - Utah

STATE OF UTAH)
COUNTY OF Salt Lake) ss.

On the 10th day of January, A.D. 1972, personally appeared before me, Maude E. Phillips

the signer(s) of the above instrument, who duly acknowledged to me that she executed the same.

Given under my hand and official seal the date above written.

My commission expires: Dec 29, 1974 Robert H. Harrison
Notary Public

STATE OF _____)
COUNTY OF _____) ss.

On the _____ day of _____, A.D. 19____, personally appeared before me, _____ who, being by me duly sworn, did say that he is the _____ of _____, and that said instrument was signed in behalf of said corporation by authority of its bylaws and said _____ acknowledged to me that said corporation executed the same.

Given under my hand and official seal the date above written.

My commission expires: _____

Notary Public

Tract 6 - lease 11

RATIFICATION AND JOINDER OF COMMUNITIZATION AGREEMENT

In consideration of the execution of the Communitization Agreement, by Brinkerhoff Drilling Company, Inc., Operator, covering a tract described as: Township 3 South, Range 5 West, USM, Section 34 - All, containing 640 acres, more or less, Duchesne County, Utah, dated November 30, 1971, receipt of a copy of which is hereby acknowledged, in form approved on behalf of the Secretary of the Interior, the undersigned hereby expressly joins said Communitization Agreement and ratifies, approves, adopts, and confirms said Communitization Agreement as fully as though the undersigned had executed the original agreement.

This ratification and joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in communitized substances, covering any lands within the communitized area in which the undersigned may be found to have an oil or gas interest.

This ratification and joinder of Communitization Agreement shall be binding upon the undersigned, his heirs, devisees, executors, assigns, or successors in interest.

EXECUTED this 3rd day of January, 1972.

Delmore Ivie

Delmore Ivie

Georgetta Ivie

Georgetta Ivie

STATE OF UTAH)
COUNTY OF Duchesne) ss.

On the 3rd day of January, A.D. 1972, personally appeared before me, Delmore Ivie and Georgetta Ivie, husband and wife

the signer(s) of the above instrument, who duly acknowledged to me that they executed the same.

Given under my hand and official seal the date above written.

My commission expires: Oct 23, 1975

David L. Lamm
Notary Public

STATE OF _____)
COUNTY OF _____) ss.

On the _____ day of _____, A.D. 19____, personally appeared before me, _____, who, being by me duly sworn, did say that he is the _____ of _____, and that said instrument was signed in behalf of said corporation by authority of its bylaws and said _____ acknowledged to me that said corporation executed the same.

Given under my hand and official seal the date above written.

My commission expires: _____

Notary Public

Tract 6 - lease 13

RATIFICATION AND JOINDER OF COMMUNITIZATION AGREEMENT

In consideration of the execution of the Communitization Agreement, by Brinkerhoff Drilling Company, Inc., Operator, covering a tract described as: Township 3 South, Range 5 West, USM, Section 34 - All, containing 640 acres, more or less, Duchesne County, Utah, dated November 30, 1971, receipt of a copy of which is hereby acknowledged, in form approved on behalf of the Secretary of the Interior, the undersigned hereby expressly joins said Communitization Agreement and ratifies, approves, adopts, and confirms said Communitization Agreement as fully as though the undersigned had executed the original agreement.

This ratification and joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in communitized substances, covering any lands within the communitized area in which the undersigned may be found to have an oil or gas interest.

This ratification and joinder of Communitization Agreement shall be binding upon the undersigned, his heirs, devisees, executors, assigns, or successors in interest.

EXECUTED this 3 day of January, 1972.

Ray W. Mott

Ray W. Mott, Administrator of Estate
of Helen B. Mott, deceased

STATE OF UTAH)
COUNTY OF Duchesne) ss.

On the 3 day of January, A.D. 1972, personally appeared before me, Ray W. Mott, Administrator of Estate of Helen B. Mott, dec'd.

the signer(s) of the above instrument, who duly acknowledged to me that he executed the same.

Given under my hand and official seal the date above written.

My commission expires: Feb. 17, 1974

Darlene M. Mott
Notary Public

STATE OF _____)
COUNTY OF _____) ss.

On the _____ day of _____, A.D. 19____, personally appeared before me, _____, who, being by me duly sworn, did say that he is the _____ of _____, and that said instrument was signed in behalf of said corporation by authority of its bylaws and said _____ acknowledged to me that said corporation executed the same.

Given under my hand and official seal the date above written.

My commission expires: _____

Notary Public

RATIFICATION AND JOINDER OF COMMUNITIZATION AGREEMENT

In consideration of the execution of the Communitization Agreement, by Brinkerhoff Drilling Company, Inc., Operator, covering a tract described as: Township 3 South, Range 5 West, USM, Section 34 - All, containing 640 acres, more or less, Duchesne County, Utah, dated November 30, 1971, receipt of a copy of which is hereby acknowledged, in form approved on behalf of the Secretary of the Interior, the undersigned hereby expressly joins said Communitization Agreement and ratifies, approves, adopts, and confirms said Communitization Agreement as fully as though the undersigned had executed the original agreement.

This ratification and joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in communitized substances, covering any lands within the communitized area in which the undersigned may be found to have an oil or gas interest.

This ratification and joinder of Communitization Agreement shall be binding upon the undersigned, his heirs, devisees, executors, assigns, or successors in interest.

EXECUTED this 5 day of January, 1972.

ATTEST:

F. J. EVANS CORPORATION

Leland E. Modesitt
Leland E. Modesitt, Secretary

By:

F. J. Evans
F. J. Evans, President

SS. # 84-656-4021

STATE OF Colorado)
COUNTY OF Denver) ss.

On the 5 day of January, A.D. 1972, personally appeared before me, F. J. Evans, President of F. J. Evans Corporation
and Leland E. Modesitt, Secretary of said Corporation

the signer(s) of the above instrument, who duly acknowledged to me that he executed the same.

Given under my hand and official seal the date above written.

My commission expires: March 31, 1975

Louise E. Jensen
Notary Public

STATE OF COLORADO)
COUNTY OF DENVER) ss.

On the 5 day of January, A.D. 1972, personally appeared before me, F. J. Evans
who, being by me duly sworn, did say that he is the President
of F. J. Evans Corporation, and that said instrument was signed in behalf of said corporation by authority of its bylaws and said F. J. Evans acknowledged to me that said corporation executed the same.

Given under my hand and official seal the date above written.

My commission expires: March 31, 1975

Louise E. Jensen
Notary Public

RATIFICATION AND JOINDER OF COMMUNITIZATION AGREEMENT

In consideration of the execution of the Communitization Agreement, by Brinkerhoff Drilling Company, Inc., Operator, covering a tract described as: Township 3 South, Range 5 West, USM, Section 34 - All, containing 640 acres, more or less, Duchesne County, Utah, dated November 30, 1971, receipt of a copy of which is hereby acknowledged, in form approved on behalf of the Secretary of the Interior, the undersigned hereby expressly joins said Communitization Agreement and ratifies, approves, adopts, and confirms said Communitization Agreement as fully as though the undersigned had executed the original agreement.

This ratification and joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in communitized substances, covering any lands within the communitized area in which the undersigned may be found to have an oil or gas interest.

This ratification and joinder of Communitization Agreement shall be binding upon the undersigned, his heirs, devisees, executors, assigns, or successors in interest.

EXECUTED this 31 day of December, 1971.

Clarence E. Bowden

Clarence E. Bowden

Marion R. Bowden

Marion R. Bowden

1

STATE OF UTAH)
COUNTY OF SALT LAKE) ss.

On the 31 day of Dec, A.D. 1971, personally appeared before me, Clarence E. Bowden and Marion R. Bowden, husband and wife

the signer(s) of the above instrument, who duly acknowledged to me that they executed the same.

Given under my hand and official seal the date above written.

My commission expires: 9/30/74

W. B. Bowden
Notary Public

STATE OF _____)
COUNTY OF _____) ss.

On the _____ day of _____, A.D. 19____, personally appeared before me, _____, who, being by me duly sworn, did say that he is the _____ of _____, and that said instrument was signed in behalf of said corporation by authority of its bylaws and said _____ acknowledged to me that said corporation executed the same.

Given under my hand and official seal the date above written.

My commission expires: _____

Notary Public

Twp 3 S. Range 5 W. Sec 34

RATIFICATION AND JOINDER OF COMMUNITIZATION AGREEMENT

In consideration of the execution of the Communitization Agreement, by Brinkerhoff Drilling Company, Inc., Operator, covering a tract described as: Township 3 South, Range 5 West, USM, Section 34 - All, containing 640 acres, more or less, Duchesne County, Utah, dated November 30, 1971, receipt of a copy of which is hereby acknowledged, in form approved on behalf of the Secretary of the Interior, the undersigned hereby expressly joins said Communitization Agreement and ratifies, approves, adopts, and confirms said Communitization Agreement as fully as though the undersigned had executed the original agreement.

This ratification and joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in communitized substances, covering any lands within the communitized area in which the undersigned may be found to have an oil or gas interest.

This ratification and joinder of Communitization Agreement shall be binding upon the undersigned, his heirs, devisees, executors, assigns, or successors in interest.

EXECUTED this 7th day of January, 1972.

Charles M. LeMay
Charles M. LeMay

Betty Jo LeMay
Betty Jo LeMay

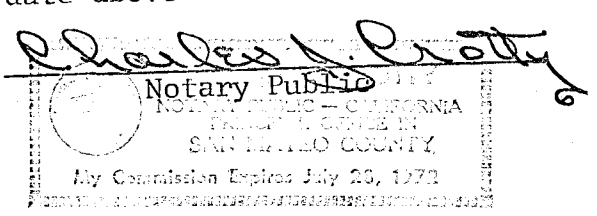
STATE OF CALIFORNIA)
COUNTY OF San Mateo) ss.

On the 7th day of January, A.D. 1972, personally appeared before me, Charles M. LeMay and Betty Jo LeMay, husband and wife

the signer(s) of the above instrument, who duly acknowledged to me that they executed the same.

Given under my hand and official seal the date above written.

My commission expires: _____



STATE OF _____)
COUNTY OF _____) ss.

On the _____ day of _____, A.D. 19____, personally appeared before me, _____, who, being by me duly sworn, did say that he is the _____ of _____, and that said instrument was signed in behalf of said corporation by authority of its bylaws and said _____ acknowledged to me that said corporation executed the same.

Given under my hand and official seal the date above written.

My commission expires: _____

Notary Public

RATIFICATION AND JOINDER OF COMMUNITIZATION AGREEMENT

In consideration of the execution of the Communitization Agreement, by Brinkerhoff Drilling Company, Inc., Operator, covering a tract described as: Township 3 South, Range 5 West, USM, Section 34 - All, containing 640 acres, more or less, Duchesne County, Utah, dated November 30, 1971, receipt of a copy of which is hereby acknowledged, in form approved on behalf of the Secretary of the Interior, the undersigned hereby expressly joins said Communitization Agreement and ratifies, approves, adopts, and confirms said Communitization Agreement as fully as though the undersigned had executed the original agreement.

This ratification and joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in communitized substances, covering any lands within the communitized area in which the undersigned may be found to have an oil or gas interest.

This ratification and joinder of Communitization Agreement shall be binding upon the undersigned, his heirs, devisees, executors, assigns, or successors in interest.

EXECUTED this 18th day of January, 1972.

Norman Olson
Norman Olson

STATE OF MONTANA)
COUNTY OF Lewis & Clark) ss.

On the 18th day of January, A.D. 1972, personally appeared before me, Norman Olson

the signer(s) of the above instrument, who duly acknowledged to me that he executed the same.

Given under my hand and official seal the date above written.

My commission expires: Jan 8, 1973 Carol A Mertz
Notary Public

STATE OF _____)
COUNTY OF _____) ss.

On the _____ day of _____, A.D. 19____, personally appeared before me, _____, who, being by me duly sworn, did say that he is the _____ of _____, and that said instrument was signed in behalf of said corporation by authority of its bylaws and said _____ acknowledged to me that said corporation executed the same.

Given under my hand and official seal the date above written.

My commission expires: _____

Notary Public

Truitt - Dec 19

34

RATIFICATION AND JOINDER OF COMMUNITIZATION AGREEMENT

In consideration of the execution of the Communitization Agreement, by Brinkerhoff Drilling Company, Inc., Operator, covering a tract described as: Township 3 South, Range 5 West, USM, Section 34 - All, containing 640 acres, more or less, Duchesne County, Utah, dated November 30, 1971, receipt of a copy of which is hereby acknowledged, in form approved on behalf of the Secretary of the Interior, the undersigned hereby expressly joins said Communitization Agreement and ratifies, approves, adopts, and confirms said Communitization Agreement as fully as though the undersigned had executed the original agreement.

This ratification and joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in communitized substances, covering any lands within the communitized area in which the undersigned may be found to have an oil or gas interest.

This ratification and joinder of Communitization Agreement shall be binding upon the undersigned, his heirs, devisees, executors, assigns, or successors in interest.

EXECUTED this 11 day of January, 1972.

Joseph W. Knox
Joseph W. Knox

STATE OF CALIFORNIA)
COUNTY OF Los Angeles) ss.

On the 11 day of January, A.D. 1972, personally appeared before me, Joseph W. Knox

the signer(s) of the above instrument, who duly acknowledged to me that he executed the same.

Given under my hand and official seal the date above written.

My commission expires: July 18, 1972

STATE OF _____)
COUNTY OF _____) ss.

On the _____ day of _____, A.D. 19____, personally appeared before me, _____, who, being by me duly sworn, did say that he is the _____ of _____, and that said instrument was signed in behalf of said corporation by authority of its bylaws and said _____ acknowledged to me that said corporation executed the same.

Given under my hand and official seal the date above written.

My commission expires: _____

Notary Public

Tract 6 - Lease 20

RATIFICATION AND JOINDER OF COMMUNITIZATION AGREEMENT

In consideration of the execution of the Communitization Agreement, by Brinkerhoff Drilling Company, Inc., Operator, covering a tract described as: Township 3 South, Range 5 West, USM, Section 34 - All, containing 640 acres, more or less, Duchesne County, Utah, dated November 30, 1971, receipt of a copy of which is hereby acknowledged, in form approved on behalf of the Secretary of the Interior, the undersigned hereby expressly joins said Communitization Agreement and ratifies, approves, adopts, and confirms said Communitization Agreement as fully as though the undersigned had executed the original agreement.

This ratification and joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in communitized substances, covering any lands within the communitized area in which the undersigned may be found to have an oil or gas interest.

This ratification and joinder of Communitization Agreement shall be binding upon the undersigned, his heirs, devisees, executors, assigns, or successors in interest.

EXECUTED this 4th day of Jan, 1972.

William E. Springer
William E. Springer

Mary Kay Springer
Mary Kay Springer

STATE OF NEBRASKA }
COUNTY OF Lincoln } ss.

On the 4th day of Jan, A.D. 1972, personally appeared before me, William E. Springer and Mary Kay Springer, husband and wife

the signer(s) of the above instrument, who duly acknowledged to me that they executed the same.

Given under my hand and official seal the date above written.

MY COMMISSION EXPIRES JUNE 2, 1972

My commission expires: _____

Robert M. Koblitz
Notary Public

STATE OF _____ }
COUNTY OF _____ } ss.

On the _____ day of _____, A.D. 19____, personally appeared before me, _____ who, being by me duly sworn, did say that he is the _____ of _____, and that said instrument was signed in behalf of said corporation by authority of its bylaws and said _____ acknowledged to me that said corporation executed the same.

Given under my hand and official seal the date above written.

My commission expires: _____

Notary Public

Trust for _____

RATIFICATION AND JOINDER OF COMMUNITIZATION AGREEMENT

In consideration of the execution of the Communitization Agreement, by Brinkerhoff Drilling Company, Inc., Operator, covering a tract described as: Township 3 South, Range 5 West, USM, Section 34 - All, containing 640 acres, more or less, Duchesne County, Utah, dated November 30, 1971, receipt of a copy of which is hereby acknowledged, in form approved on behalf of the Secretary of the Interior, the undersigned hereby expressly joins said Communitization Agreement and ratifies, approves, adopts, and confirms said Communitization Agreement as fully as though the undersigned had executed the original agreement.

This ratification and joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in communitized substances, covering any lands within the communitized area in which the undersigned may be found to have an oil or gas interest.

This ratification and joinder of Communitization Agreement shall be binding upon the undersigned, his heirs, devisees, executors, assigns, or successors in interest.

EXECUTED this 11th day of January, 1972.

Rulon S. Winget
Rulon S. Winget

Portia Winget
Portia Winget

STATE OF UTAH)
COUNTY OF Salt Lake) ss.

On the 11th day of Jan, A.D. 1972, personally appeared before me, Rulon S. Winget and Portia Winget, husband and wife

the signer(s) of the above instrument, who duly acknowledged to me that they executed the same.

Given under my hand and official seal the date above written.

My commission expires: 9/28/74 Margaret M. Wainall
Notary Public

STATE OF _____)
COUNTY OF _____) ss.

On the _____ day of _____, A.D. 19____, personally appeared before me, _____, who, being by me duly sworn, did say that he is the _____ of _____, and that said instrument was signed in behalf of said corporation by authority of its bylaws and said _____ acknowledged to me that said corporation executed the same.

Given under my hand and official seal the date above written.

My commission expires: _____

Notary Public

RATIFICATION AND JOINDER OF COMMUNITIZATION AGREEMENT

In consideration of the execution of the Communitization Agreement, by Brinkerhoff Drilling Company, Inc., Operator, covering a tract described as: Township 3 South, Range 5 West, USM, Section 34 - All, containing 640 acres, more or less, Duchesne County, Utah, dated November 30, 1971, receipt of a copy of which is hereby acknowledged, in form approved on behalf of the Secretary of the Interior, the undersigned hereby expressly joins said Communitization Agreement and ratifies, approves, adopts, and confirms said Communitization Agreement as fully as though the undersigned had executed the original agreement.

This ratification and joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in communitized substances, covering any lands within the communitized area in which the undersigned may be found to have an oil or gas interest.

This ratification and joinder of Communitization Agreement shall be binding upon the undersigned, his heirs, devisees, executors, assigns, or successors in interest.

EXECUTED this 6 day of January, 1972.

Helen Nilsson Gietzen
(formerly Helen Nilsson Summers, a
married woman dealing in her sole
and separate property)

STATE OF CALIFORNIA)
COUNTY OF SAN DIEGO) ss.

On the 6th day of January, A.D. 1972, personally appeared
before me, Helen Nilsson Gietzen

the signer(s) of the above instrument, who duly acknowledged to me that she executed the same.

Given under my hand and official seal the date above written.

My commission expires: 12/31/77

Michael P. J. Norcia
Notary Public

STATE OF _____)
COUNTY OF _____) ss.

On the _____ day of _____, A.D. 19____, personally appeared before me, _____ who, being by me duly sworn, did say that he is the _____ of _____, and that said instrument was signed in behalf of said corporation by authority of its bylaws and said _____ acknowledged to me that said corporation executed the same.

Given under my hand and official seal the date above written.

My commission expires:

Notary Public

Tract 6. lease 25

RATIFICATION AND JOINDER OF COMMUNITIZATION AGREEMENT

In consideration of the execution of the Communitization Agreement, by Brinkerhoff Drilling Company, Inc., Operator, covering a tract described as: Township 3 South, Range 5 West, USM, Section 34 - All, containing 640 acres, more or less, Duchesne County, Utah, dated November 30, 1971, receipt of a copy of which is hereby acknowledged, in form approved on behalf of the Secretary of the Interior, the undersigned hereby expressly joins said Communitization Agreement and ratifies, approves, adopts, and confirms said Communitization Agreement as fully as though the undersigned had executed the original agreement.

This ratification and joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in communitized substances, covering any lands within the communitized area in which the undersigned may be found to have an oil or gas interest.

This ratification and joinder of Communitization Agreement shall be binding upon the undersigned, his heirs, devisees, executors, assigns, or successors in interest.

EXECUTED this 5 day of January, 1972.

C. W. Brady, Jr.
C. W. Brady, Jr.
June M. Brady
June M. Brady

STATE OF UTAH)
COUNTY OF Salt Lake) ss.

On the 5 day of January, A.D. 1972, personally appeared before me, C. W. Brady, Jr. and June M. Brady, husband and wife

the signer(s) of the above instrument, who duly acknowledged to me that they executed the same.

Given under my hand and official seal the date above written.

My commission expires: April 5, 1975

Edythe Dwyer
Notary Public

STATE OF _____)
COUNTY OF _____) ss.

On the _____ day of _____, A.D. 19____, personally appeared before me, _____, who, being by me duly sworn, did say that he is the _____ of _____, and that said instrument was signed in behalf of said corporation by authority of its bylaws and said _____ acknowledged to me that said corporation executed the same.

Given under my hand and official seal the date above written.

My commission expires: _____

Notary Public

RATIFICATION AND JOINDER OF COMMUNITIZATION AGREEMENT

In consideration of the execution of the Communitization Agreement, by Brinkerhoff Drilling Company, Inc., Operator, covering a tract described as: Township 3 South, Range 5 West, USM, Section 34 - All, containing 640 acres, more or less, Duchesne County, Utah, dated November 30, 1971, receipt of a copy of which is hereby acknowledged, in form approved on behalf of the Secretary of the Interior, the undersigned hereby expressly joins said Communitization Agreement and ratifies, approves, adopts, and confirms said Communitization Agreement as fully as though the undersigned had executed the original agreement.

This ratification and joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in communitized substances, covering any lands within the communitized area in which the undersigned may be found to have an oil or gas interest.

This ratification and joinder of Communitization Agreement shall be binding upon the undersigned, his heirs, devisees, executors, assigns, or successors in interest.

EXECUTED this 3rd day of January, 197 2.

C. R. Bennett
C. R. Bennett

Laura O. Bennett
Laura O. Bennett

STATE OF OKLAHOMA)
COUNTY OF Tulsa) ss.

On the 3rd day of January, A.D. 197 2, personally appeared before me, C. R. Bennett and Laura O. Bennett, husband and wife

the signer(s) of the above instrument, who duly acknowledged to me that they executed the same.

Given under my hand and official seal the date above written.

My commission expires: 2-1-73

Beatrice H. Mead
Notary Public
Beatrice H. Mead, Broken Arrow,
Oklahoma 74012 - tele: 251-3570

STATE OF _____)
COUNTY OF _____) ss.

On the _____ day of _____, A.D. 19____, personally appeared before me, _____, who, being by me duly sworn, did say that he is the _____ of _____, and that said instrument was signed in behalf of said corporation by authority of its bylaws and said _____ acknowledged to me that said corporation executed the same.

Given under my hand and official seal the date above written.

My commission expires: _____

Notary Public

Tract 6 - Lease 27

EXHIBIT "A" TO COMMUNITIZATION AGREEMENT

DATED NOVEMBER 30, 1971

Embracing All of Section 34, Township 3 South, Range 5 West
U.S.M., Duchesne County, Utah

OPERATOR OF COMMUNITIZED AREA: Brinkerhoff Drilling Company, Inc.

DESCRIPTION OF LEASES COMMITTED:

TRACT I

LESSOR: The Ute Indian Tribe, a Federal Corporation, chartered
under the Act of June 18, 1934, 48 Stat. 984, and the
Ute Distribution Corporation, a Utah Corporation

LESSEE OF RECORD: Gulf Oil Corporation

SERIAL NUMBER: 14-20-462-614

DATE OF LEASE: November 17, 1961, exp. Jan. 25, 1972

BASIC ROYALTY RATE: 16-2/3%

DESCRIPTION OF LAND COMMITTED: W $\frac{1}{2}$ W $\frac{1}{2}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$ Section 34,
3S-5W, Duchesne County, Utah

NUMBER OF ACRES: 240.00 acres m/l

NAME AND PERCENTAGE OF WORKING INTEREST OWNERS:

Gulf Oil Corporation - 50%
Brinkerhoff Drilling Company, Inc. - 50%

NAME AND PERCENTAGE OF O.R.R.I. OWNER: None

TRACT II

LESSOR: The Ute Indian Tribe, a Federal Corporation, chartered
under the Act of June 18, 1934, 48 Stat. 984, and the
Ute Distribution Corporation, a Utah Corporation

LESSEE OF RECORD: Gulf Oil Corporation

SERIAL NUMBER: 14-20-462-615

DATE OF LEASE: November 17, 1961, exp. Jan. 25, 1972

BASIC ROYALTY RATE: 16-2/3%

DESCRIPTION OF LAND COMMITTED: E $\frac{1}{2}$ NE $\frac{1}{4}$ Section 34-3S-5W,
Duchesne County, Utah

NUMBER OF ACRES: 80.00 acres m/l

NAME AND PERCENTAGE OF WORKING INTEREST OWNERS:

Gulf Oil Corporation - 50%
Brinkerhoff Drilling Company, Inc. - 50%

NAME AND PERCENTAGE OF O.R.R.I. OWNER: None

EXHIBIT "A" TO COMMUNITIZATION AGREEMENT

DATED NOVEMBER 30, 1971

Embracing All of Section 34, Township 3 South, Range 5 West
U.S.M., Duchesne County, Utah

OPERATOR OF COMMUNITIZED AREA: Brinkerhoff Drilling Company, Inc.

DESCRIPTION OF LEASES COMMITTED:

TRACT III - Lease 1

LESSOR: C. C. Mickelson, aka Clifton C. Mickelson and Dorothy M.
Mickelson, husband and wife

LESSEE OF RECORD: Gulf Oil Corporation

DATE OF LEASE: August 18, 1971 (3 year term)

BASIC ROYALTY RATE: 12-1/2%

DESCRIPTION OF LAND COMMITTED: NW $\frac{1}{4}$ NE $\frac{1}{4}$ Section 34-3S-5W, Duchesne
County, Utah

NUMBER OF ACRES: 40.00 acres m/1 gross, 10.00 net acres

NAME AND PERCENTAGE OF WORKING INTEREST OWNER:
Gulf Oil Corporation - 50%
Brinkerhoff Drilling Company, Inc. - 50%

NAME AND PERCENTAGE OF O.R.R.I. OWNER: None

POOLING PROVISION: "Lessee is hereby granted the right and power at any time and from time to time to unitize or pool this lease, in whole or in part, as to any stratum or strata, with lands or leases adjacent to or in the immediate vicinity of the leased premises, so as to constitute a unit or units not exceeding in area the acreage prescribed or required in any Federal or State law, order, rule or regulation for the drilling or operation of one well or for obtaining the maximum allowable production from one well, or 640 acres (plus a tolerance of 10% where necessary to avoid splitting leases) each, whichever is the larger. Such pooling shall be effected by lessee's executing and filing in the office where this lease is recorded a Pooling Declaration identifying and describing the pooled acreage. The discovery and production of pooled substances and development and operation on any portion of a unit so pooled, including the commencement, drilling, completion and operation of a well thereon and the existence of a shut-in gas well thereon, shall be considered and construed and shall have the same effect, except for the payment of royalty, as discovery, production, development, operation and the existence of a shut-in gas well on the leased premises under the terms of this lease. The royalties herein provided shall accrue and be paid to lessor on pooled substances produced from any unit in the proportion, but only in the proportion, that lessor's acreage interest in the land covered hereby and placed in the unit bears to the total acreage of all land in the unit."

TRACT III - Lease 2

LESSOR: Mary Irene Pulley, widow of Owen H. Pulley, deceased; LaRue Beard, Vera Fausett, and Genevie Jefferies, married women dealing in their sole and separate property; Lyle Pulley and Delores B. Pulley, his wife, being all of the heirs of Owen H. Pulley, deceased

LESSEE OF RECORD: Gulf Oil Corporation

EXHIBIT "A" TO COMMUNITIZATION AGREEMENT

DATED NOVEMBER 30, 1971

Embracing All of Section 34, Township 3 South, Range 5 West
U.S.M., Duchesne County, Utah

OPERATOR OF COMMUNITIZED AREA: Brinkerhoff Drilling Company, Inc.

DESCRIPTION OF LEASES COMMITTED:

Tract III - Lease 2 - continued

DATE OF LEASE: February 1, 1967 (10 year term)

BASIC ROYALTY RATE: 12-1/2%

DESCRIPTION OF LAND COMMITTED: NW $\frac{1}{4}$ NE $\frac{1}{4}$ Section 34-3S-5W,
Duchesne County, Utah

NUMBER OF ACRES: 40 gross acres, 20 net acres

NAME AND PERCENTAGE OF WORKING INTEREST OWNERS:
Gulf Oil Corporation - 50%
Brinkerhoff Drilling Company, Inc. - 50%

NAME AND PERCENTAGE OF O.R.R.I. OWNER - None

POOLING PROVISION: Same as in Lease 1, Tract III.

TRACT III - Lease 3

LESSOR: LVO Corporation, a Delaware Corporation

LESSEE OF RECORD: Brinkerhoff Drilling Company, Inc.

DATE OF LEASE: November 29, 1971 (1 year term)

BASIC ROYALTY RATE: 16-2/3%

DESCRIPTION OF LAND COMMITTED: NW $\frac{1}{4}$ NE $\frac{1}{4}$ Section 34-3S-5W, Duchesne
County, Utah

NUMBER OF ACRES: 40 gross acres, 10 net acres

NAME AND PERCENTAGE OF WORKING INTEREST OWNERS:
Brinkerhoff Drilling Company, Inc. - 100%

NAME AND PERCENTAGE OF O.R.R.I. OWNER:
LVO Corporation - 2%

POOLING PROVISION: "Lessor agrees that lessee or its assigns may include said land or any part thereof in any unit plan of development or operations which is approved by the Secretary of the Interior or to which lessee may voluntarily subscribe, and lessor agrees to execute any such unit plan in order to make it effective as to the interests covered by this lease. In such event, royalty will be paid to lessor at the rate set forth above, as to the land covered hereby and included in such unit, based upon the production allocated pursuant to the unit plan to said land; and the drilling or completion or continued operation of a well on any portion of the area included within such a plan shall be construed and considered as the drilling or completion or continued operation of a well under the terms of this lease as to all of the land covered by the lease."

EXHIBIT "A"

TRACT IV - Lease 1

LESSOR: Verna M. Larsen, a widow

LESSEE OF RECORD: Gulf Oil Corporation

DATE OF LEASE: February 7, 1969 (10 year term from 3/30/69)

BASIC ROYALTY RATE: 12-1/2%

DESCRIPTION OF LAND COMMITTED: NE $\frac{1}{4}$ NW $\frac{1}{4}$ Section 34-3S-5W, Duchesne
County, Utah

NUMBER OF ACRES: 40 gross, 5 net acres

NAME AND PERCENTAGE OF WORKING INTEREST OWNERS:
Gulf Oil Corporation - 50%
Brinkerhoff Drilling Company, Inc. - 50%

NAME AND PERCENTAGE OF O.R.R.I. OWNER: None

POOLING PROVISION: Same as in Tract III - Lease 1

TRACT IV - Lease 2

LESSOR: Thelma L. Maxwell, a widow

LESSEE OF RECORD: Gulf Oil Corporation

DATE OF LEASE: February 6, 1969 (10 year term from 3/30/69)

BASIC ROYALTY RATE: 12-1/2%

DESCRIPTION OF LAND COMMITTED: NE $\frac{1}{4}$ NW $\frac{1}{4}$ Section 34-3S-5W, Duchesne
County, Utah

NUMBER OF ACRES: 40 gross, 10 net acres

NAME AND PERCENTAGE OF WORKING INTEREST OWNERS:
Gulf Oil Corporation - 50%
Brinkerhoff Drilling Company, Inc. - 50%

NAME AND PERCENTAGE OF O.R.R.I. OWNER: None

POOLING PROVISION: Same as in Tract III - Lease 1

Tract IV - Lease 3

LESSOR: Fred Pope and Marie Pope, husband and wife

LESSEE OF RECORD: Gulf Oil Corporation

DATE OF LEASE: February 10, 1969 (10 year term from 3/16/69)

BASIC ROYALTY RATE: 12-1/2%

DESCRIPTION OF LAND COMMITTED: NE $\frac{1}{4}$ NW $\frac{1}{4}$ Section 34-3S-5W, Duchesne
County, Utah

NUMBER OF ACRES: 40 gross, 5 net acres

NAME AND PERCENTAGE OF WORKING INTEREST OWNERS:
Gulf Oil Corporation - 50%
Brinkerhoff Drilling Company, Inc. - 50%

NAME AND PERCENTAGE OF O.R.R.I. OWNER: None

POOLING PROVISION: Same as in Tract III - Lease 1

EXHIBIT "A".

TRACT IV - Lease 4

LESSOR: LVO Corporation, a Delaware Corporation

LESSEE OF RECORD: Brinkerhoff Drilling Company, Inc.

DATE OF LEASE: November 29, 1971 (1 year term)

BASIC ROYALTY RATE: 16-2/3%

DESCRIPTION OF LAND COMMITTED: NE $\frac{1}{4}$ NW $\frac{1}{4}$ Section 34-3S-5W, Duchesne County, Utah

NUMBER OF ACRES: 40 gross, 20 net acres

NAME AND PERCENTAGE OF WORKING INTEREST OWNER:

Brinkerhoff Drilling Company, Inc. - 100%

NAME AND PERCENTAGE OF O.R.R.I. OWNER: 2% - LVO Corporation

POOLING PROVISION: Same as in Tract III - Lease 3

TRACT V - Lease 1

LESSOR: Tom Notestine and Diane M. Notestine, husband and wife

LESSEE OF RECORD: Gulf Oil Corporation

DATE OF LEASE: June 29, 1971 (5 year term from 7/7/71)

BASIC ROYALTY RATE: 12-1/2%

DESCRIPTION OF LAND COMMITTED: SE $\frac{1}{4}$ SW $\frac{1}{4}$, W $\frac{1}{2}$ SE $\frac{1}{4}$, SW $\frac{1}{4}$ NE $\frac{1}{4}$ Section 34-3S-5W, Duchesne County, Utah

NUMBER OF ACRES: 160 gross, 120 net acres

NAME AND PERCENTAGE OF WORKING INTEREST OWNER:

Gulf Oil Corporation - 50%

Brinkerhoff Drilling Company, Inc. - 50%

NAME AND PERCENTAGE OF O.R.R.I. OWNER: None

POOLING PROVISION: Same as in Tract III - Lease 1

TRACT V - Lease 2

LESSOR: The William K. Warren Foundation

LESSEE OF RECORD: Gulf Oil Corporation

DATE OF LEASE: September 17, 1971 (5 year term)

BASIC ROYALTY RATE: 18-3/4%

DESCRIPTION OF LAND COMMITTED: SE $\frac{1}{4}$ SW $\frac{1}{4}$, W $\frac{1}{2}$ SE $\frac{1}{4}$, SW $\frac{1}{4}$ NE $\frac{1}{4}$ Section 34-3S-5W, Duchesne County, Utah

NUMBER OF ACRES: 160 gross, 40 net acres

NAME AND PERCENTAGE OF WORKING INTEREST OWNERS:

Gulf Oil Corporation - 50%

Brinkerhoff Drilling Company, Inc. - 50%

NAME AND PERCENTAGE OF O.R.R.I. OWNER: None

POOLING PROVISION: None

EXHIBIT "A"

Tract VI - Lease No. 1

LESSOR: The Continental Bank and Trust Company, as Trustee under trust agreement known as the Edwin J. Higgins

LESSEE OF RECORD: Gulf Oil Corporation

DATE OF LEASE: May 9, 1966

BASIC ROYALTY RATE: 12-1/2%

DESCRIPTION OF LAND COMMITTED: E $\frac{1}{2}$ SE $\frac{1}{4}$ Section 34-3S-5W, Duchesne County, Utah, more fully described as:

"Beginning 1457 feet North of the Southeast corner of said Section 34; and running thence North 64° 19' West 319.7 feet; thence South 87° 15' West 186 feet; thence North 1003 feet; thence East 475 feet; thence South 1183 feet to the place of beginning.

Beginning at a point which is 1637 feet North and 475 feet West of the Southeast corner of said Section 34; and running thence North 1003 feet; thence West 845 feet; thence South 1043.6 feet; thence North 87° 15' East 846 feet to the place of beginning.

Beginning at the Southeast corner of Section 34, and running thence North 1457 feet; thence north 64° 19' West 319.7; thence South 87° 15' West 1032.3 feet; thence South 1546.1 feet; thence East 1320 feet to the place of beginning."

NUMBER OF ACRES: 80 gross, 0.47 net acres

NAME AND PERCENTAGE OF WORKING INTEREST OWNER:

Gulf Oil Corporation - 50%

Brinkerhoff Drilling Company, Inc. - 50%

NAME AND PERCENTAGE OF O.R.R.I. OWNER: None

POOLING PROVISION: Same as in Tract III - Lease 1.

Tract VI - Lease No. 2

LESSOR: Mark L. Schoenfeld and Lillian B. Schoenfeld, husband and wife

LESSEE OF RECORD: Gulf Oil Corporation

DATE OF LEASE: May 9, 1966

BASIC ROYALTY RATE: 12-1/2%

DESCRIPTION OF LAND COMMITTED: Same as Tract VI - Lease No. 1

NUMBER OF ACRES: 80 gross, 0.47 net acres

NAME AND PERCENTAGE OF WORKING INTEREST OWNER:

Gulf Oil Corporation - 50%

Brinkerhoff Drilling Company, Inc. - 50%

NAME AND PERCENTAGE OF O.R.R.I. OWNER: None

POOLING PROVISION: Same as in Tract III - Lease 1.

EXHIBIT "A"

Tract VI - Lease No. 3

LESSOR: G. W. Anderson and Ida Lee Anderson, husband and wife

LESSEE OF RECORD: Gulf Oil Corporation

DATE OF LEASE: November 4, 1968

BASIC ROYALTY RATE: 12-1/2%

DESCRIPTION OF LAND COMMITTED: Same as Tract VI - Lease No. 1

NUMBER OF ACRES: 80 gross, 0.85 net acres

NAME AND PERCENTAGE OF WORKING INTEREST OWNER:

Gulf Oil Corporation - 50%

Brinkerhoff Drilling Company, Inc. - 50%

NAME AND PERCENTAGE OF O.R.R.I. OWNER: None

POOLING PROVISION: Same as in Tract III - Lease 1.

Tract VI - Lease No. 4

LESSOR: S. G. Covey and Louise R. Covey, husband and wife

LESSEE OF RECORD: Gulf Oil Corporation

DATE OF LEASE: April 14, 1969

BASIC ROYALTY RATE: 12-1/2%

DESCRIPTION OF LAND COMMITTED: Same as Tract VI - Lease No. 1

NUMBER OF ACRES: 80 gross, 0.85 net acres

NAME AND PERCENTAGE OF WORKING INTEREST OWNER

Gulf Oil Corporation - 50%

Brinkerhoff Drilling Company, Inc. - 50%

NAME AND PERCENTAGE OF O.R.R.I. OWNER: None

POOLING PROVISION: Same as in Tract III - Lease 1.

Tract VI - Lease No. 5

LESSOR: Jennetta S. Barker, a single woman

LESSEE OF RECORD: Gulf Oil Corporation

DATE OF LEASE: February 5, 1969

BASIC ROYALTY RATE: 12-1/2%

DESCRIPTION OF LAND COMMITTED: Same as Tract VI - Lease No. 1

NUMBER OF ACRES: 80 gross, 2.35 net acres

NAME AND PERCENTAGE OF WORKING INTEREST OWNER:

Gulf Oil Corporation - 50%

Brinkerhoff Drilling Company, Inc. - 50%

NAME AND PERCENTAGE OF O.R.R.I. OWNER: None

POOLING PROVISION: Same as in Tract III - Lease 1.

EXHIBIT "A"

Tract VI - Lease No. 6

LESSOR: Josephine G. Layton, a widow
LESSEE OF RECORD: Gulf Oil Corporation
DATE OF LEASE: February 6, 1969
BASIC ROYALTY RATE: 12-1/2%
DESCRIPTION OF LAND COMMITTED: Same as Tract VI - Lease No. 1
NUMBER OF ACRES: 80 gross, 0.94 net acres
NAME AND PERCENTAGE OF WORKING INTEREST OWNER:
Gulf Oil Corporation - 50%
Brinkerhoff Drilling Company, Inc. - 50%
NAME AND PERCENTAGE OF O.R.R.I. OWNER: None
POOLING PROVISION: Same as in Tract III - Lease 1.

Tract VI - Lease No. 7

LESSOR: Verna M. Larsen, a widow
LESSEE OF RECORD: Gulf Oil Corporation
DATE OF LEASE: February 7, 1969
BASIC ROYALTY RATE: 12-1/2%
DESCRIPTION OF LAND COMMITTED: Same as Tract VI - Lease No. 1
NUMBER OF ACRES: 80 gross, 5.00 net acres
NAME AND PERCENTAGE OF WORKING INTEREST OWNER:
Gulf Oil Corporation - 50%
Brinkerhoff Drilling Company, Inc. - 50%
NAME AND PERCENTAGE OF O.R.R.I. OWNER: None
POOLING PROVISION: Same as in Tract III - Lease 1.

Tract VI - Lease No. 8

LESSOR: Iris L. Mecham Brown
LESSEE OF RECORD: Gulf Oil Corporation
DATE OF LEASE: February 10, 1969
BASIC ROYALTY RATE: 12-1/2%
DESCRIPTION OF LAND COMMITTED: Same as Tract VI - Lease No. 1
NUMBER OF ACRES: 80 gross, 4.02 net acres
NAME AND PERCENTAGE OF WORKING INTEREST OWNER:
Gulf Oil Corporation - 50%
Brinkerhoff Drilling Company, Inc. - 50%
NAME AND PERCENTAGE OF O.R.R.I. OWNER: none
POOLING PROVISION: Same as in Tract III - Lease 1.

EXHIBIT "A"

Tract VI - Lease No. 9

LESSOR: Jesse P. Warner and Ida M. Warner, husband and wife
LESSEE OF RECORD: Gulf Oil Corporation
DATE OF LEASE: February 19, 1969
BASIC ROYALTY RATE: 12-1/2%
DESCRIPTION OF LAND COMMITTED: Same as Tract VI - Lease No. 1
NUMBER OF ACRES: 80 gross, 0.47 net acres
NAME AND PERCENTAGE OF WORKING INTEREST OWNER:
Gulf Oil Corporation - 50%
Brinkerhoff Drilling Company, Inc. - 50%
NAME AND PERCENTAGE OF O.R.R.I. OWNER: None
POOLING PROVISION: Same as in Tract III - Lease 1.

Tract VI - Lease No. 10

LESSOR: Mamie Boyland
LESSEE OF RECORD: Gulf Oil Corporation
DATE OF LEASE: February 19, 1969
BASIC ROYALTY RATE: 12-1/2%
DESCRIPTION OF LAND COMMITTED: Same as Tract VI - Lease No. 1
NUMBER OF ACRES: 80 gross, 0.94 net acres
NAME AND PERCENTAGE OF WORKING INTEREST OWNER:
Gulf Oil Corporation - 50%
Brinkerhoff Drilling Company, Inc. - 50%
NAME AND PERCENTAGE OF O.R.R.I. OWNER: None
POOLING PROVISION: Same as in Tract III - Lease 1.

Tract VI - Lease No. 11

LESSOR: Maude E. Phillips
LESSEE OF RECORD: Gulf Oil Corporation
DATE OF LEASE: February 19, 1969
BASIC ROYALTY RATE: 12-1/2%
DESCRIPTION OF LAND COMMITTED: Same as Tract VI - Lease No. 1
NUMBER OF ACRES: 80 gross, 0.47 net acres
NAME AND PERCENTAGE OF WORKING INTEREST OWNER:
Gulf Oil Corporation - 50%
Brinkerhoff Drilling Company, Inc. - 50%
NAME AND PERCENTAGE OF O.R.R.I. OWNER: None
POOLING PROVISION: Same as in Tract III, Lease 1.

EXHIBIT "A"

TRACT VI - Lease No. 12

LESSOR: D. C. Anderson and Ellen R. Anderson, husband and wife;
B. N. Meldrum and Grace Durkee Meldrum, husband and wife

LESSEE OF RECORD: Gulf Oil Corporation

DATE OF LEASE: February 19, 1969

BASIC ROYALTY RATE: 12-1/2%

DESCRIPTION OF LAND COMMITTED: Same as Tract VI - Lease No. 1

NUMBER OF ACRES: 80 gross, 0.77 net acres

NAME AND PERCENTAGE OF WORKING INTEREST OWNER:
Gulf Oil Corporation - 50%
Brinkerhoff Drilling Company, Inc. - 50%

NAME AND PERCENTAGE OF O.R.R.I. OWNER: None

POOLING PROVISION: Same as in Tract III - Lease 1.

TRACT VI - Lease No. 13

LESSOR: Delmore Ivie and Georgetta Ivie, husband and wife

LESSEE OF RECORD: Gulf Oil Corporation

DATE OF LEASE: February 19, 1969

BASIC ROYALTY RATE: 12-1/2%

DESCRIPTION OF LAND COMMITTED: T3S, R5W, U.S.M.
Section 34: Beginning at the SE corner of Section 34 and running thence North 1457 feet, thence North 64°19' West 319.7 feet; thence South 87°15' West 1032.3 feet; thence South 1546.1 feet; thence East 1320 feet to place of beginning, containing 60.00 acres, more or less.

NUMBER OF ACRES: 60 gross, 2.78 net acres

NAME AND PERCENTAGE OF WORKING INTEREST OWNER:
Gulf Oil Corporation - 50%
Brinkerhoff Drilling Company, Inc. - 50%

NAME AND PERCENTAGE OF O.R.R.I. OWNER: None

POOLING PROVISION: Same as in Tract III - Lease 1.

TRACT VI - Lease No. 14

LESSOR: Ray W. Mott, Administrator of Estate of Helen B. Mott, deceased

LESSEE OF RECORD: Gulf Oil Corporation

DATE OF LEASE: March 7, 1969

BASIC ROYALTY RATE: 12-1/2%

DESCRIPTION OF LAND COMMITTED: Same as Tract VI - Lease No. 1

NUMBER OF ACRES: 80 gross, 0.40 net acres

NAME AND PERCENTAGE OF WORKING INTEREST OWNER:
Gulf Oil Corporation - 50%
Brinkerhoff Drilling Company, Inc. - 50%

EXHIBIT "A"

TRACT VI - Lease No. 14 (continued)

NAME AND PERCENTAGE OF O.R.R.I. OWNER: None

POOLING PROVISION: Same as in Tract III - Lease 1.

TRACT VI - Lease No. 15

LESSOR: F. J. Evans Corporation

LESSEE OF RECORD: Gulf Oil Corporation

DATE OF LEASE: March 13, 1969

BASIC ROYALTY RATE: 12-1/2%

DESCRIPTION OF LAND COMMITTED: Same as Tract VI - Lease No. 1

NUMBER OF ACRES: 80 gross, 0.80 net acres

NAME AND PERCENTAGE OF WORKING INTEREST OWNER:

Gulf Oil Corporation - 50%

Brinkerhoff Drilling Company, Inc. - 50%

NAME AND PERCENTAGE OF O.R.R.I. OWNER: None

POOLING PROVISION: Same as in Tract III - Lease 1.

TRACT VI - Lease No. 16

LESSOR: Clarence E. Bowden or Marion R. Bowden, husband and wife

LESSEE OF RECORD: Gulf Oil Corporation

DATE OF LEASE: April 14, 1969

BASIC ROYALTY RATE: 12-1/2%

DESCRIPTION OF LAND COMMITTED: Same as Tract VI - Lease No. 1

NUMBER OF ACRES: 80 gross, 0.85 net acres

NAME AND PERCENTAGE OF WORKING INTEREST OWNER:

Gulf Oil Corporation - 50%

Brinkerhoff Drilling Company, Inc. - 50%

NAME AND PERCENTAGE OF O.R.R.I. OWNER: None

POOLING PROVISION: Same as in Tract III - Lease 1.

TRACT VI - Lease No. 17

LESSORS: Eric Scudder and Marie K. Scudder, husband and wife

LESSEE OF RECORD: Gulf Oil Corporation

DATE OF LEASE: February 25, 1970

BASIC ROYALTY RATE: 12-1/2%

DESCRIPTION OF LAND COMMITTED: Same as Tract VI - Lease No. 1

NUMBER OF ACRES: 80 gross, 0.80 net acres

NAME AND PERCENTAGE OF WORKING INTEREST OWNER:

Gulf Oil Corporation - 50%

Brinkerhoff Drilling Company, Inc. - 50%

NAME AND PERCENTAGE OF O.R.R.I. OWNER: None

POOLING PROVISION: Same as in Tract III - Lease 1.

EXHIBIT "A"

TRACT VI - Lease No. 18

LESSORS: Charles M. LeMay and Betty Jo LeMay, husband and wife

LESSEE OF RECORD: Gulf Oil Corporation

DATE OF LEASE: September 18, 1970

BASIC ROYALTY RATE: 12-1/2%

DESCRIPTION OF LAND COMMITTED: Same as Tract VI - Lease No. 1

NUMBER OF ACRES: 80 gross 0.47 net acres

NAME AND PERCENTAGE OF WORKING INTEREST OWNER:

Gulf Oil Corporation - 50%

Brinkerhoff Drilling Company, Inc. - 50%

NAME AND PERCENTAGE OF O.R.R.I. OWNER: None

POOLING PROVISION: Same as in Tract III - Lease 1.

TRACT VI - Lease No. 19

LESSOR: Norman Olson

LESSEE OF RECORD: Gulf Oil Corporation

DATE OF LEASE: April 14, 1971

BASIC ROYALTY RATE: 12-1/2%

DESCRIPTION OF LAND COMMITTED: E $\frac{1}{2}$ SE $\frac{1}{4}$ Section 34-3S-5W, Duchesne
County, Utah

NUMBER OF ACRES: 80 gross, 2.40 net acres

NAME AND PERCENTAGE OF WORKING INTEREST OWNER:

Gulf Oil Corporation - 50%

Brinkerhoff Drilling Company, Inc. - 50%

NAME AND PERCENTAGE OF O.R.R.I. OWNER: None

POOLING PROVISION: Same as in Tract III - Lease 1.

TRACT VI - Lease No. 20

LESSOR: Joseph W. Knox

LESSEE OF RECORD: Gulf Oil Corporation

DATE OF LEASE: February 6, 1969

BASIC ROYALTY RATE: 12-1/2%

DESCRIPTION OF LAND COMMITTED: Same as Tract VI - Lease No. 1

NUMBER OF ACRES: 80 gross, 1.28 net acres

NAME AND PERCENTAGE OF WORKING INTEREST OWNER:

Gulf Oil Corporation - 50%

Brinkerhoff Drilling Company, Inc. - 50%

NAME AND PERCENTAGE OF O.R.R.I. OWNER: None

POOLING PROVISION: Same as in Tract III - Lease 1.

EXHIBIT "A"

TRACT VI - Lease No. 21

LESSORS: William E. Springer and Mary Kay Springer, husband and wife

LESSEE OF RECORD: Gulf Oil Corporation

DATE OF LEASE: November 18, 1969

BASIC ROYALTY RATE: 12-1/2%

DESCRIPTION OF LAND COMMITTED: Same as Tract VI - Lease No. 1

NUMBER OF ACRES: 80 gross, 1.60 net acres

NAME AND PERCENTAGE OF WORKING INTEREST OWNER:

Gulf Oil Corporation - 50%

Brinkerhoff Drilling Company, Inc. - 50%

NAME AND PERCENTAGE OF O.R.R.I. OWNER: None

POOLING PROVISION: Same as in Tract III - Lease 1.

TRACT VI - Lease No. 22

LESSORS: Garnet T. Rich

LESSEE OF RECORD: Gulf Oil Corporation

DATE OF LEASE: February 19, 1969

BASIC ROYALTY RATE: 12-1/2%

DESCRIPTION OF LAND COMMITTED: Same as Tract VI - Lease No. 1

NUMBER OF ACRES: 80 gross, 2.37 net acres

NAME AND PERCENTAGE OF WORKING INTEREST OWNER:

Gulf Oil Corporation - 50%

Brinkerhoff Drilling Company, Inc. - 50%

NAME AND PERCENTAGE OF O.R.R.I. OWNER: None

POOLING PROVISION: Same as in Tract III - Lease 1.

TRACT VI - Lease No. 23

LESSORS: William Peatross, a/k/a William R. Peatross and Jessie Peatross,
a/k/a Jessie B. Peatross, husband and wife

LESSEE OF RECORD: Gulf Oil Corporation

DATE OF LEASE: August 11, 1971 (10 year term)

BASIC ROYALTY RATE: 12-1/2%

DESCRIPTION OF LAND COMMITTED: T3S, R5W, Duchesne County, Utah
Sec. 34: E $\frac{1}{2}$ SE $\frac{1}{4}$, excepting the following
described tract, beginning at the SE corner of said section, thence
north 1457 feet; thence north 64°19' W 319.7 feet; thence S. 87° 15'
west 1032.3 feet; thence South 1546.1 feet; thence East 1320 feet to
the point of beginning

NUMBER OF ACRES: 33 gross, 1.96 net acres

NAME AND PERCENTAGE OF WORKING INTEREST OWNER:

Gulf Oil Corporation - 50%

Brinkerhoff Drilling Company, Inc. - 50%

EXHIBIT "A"

TRACT VI - Lease No. 23 (continued)

NAME AND PERCENTAGE OF O.R.R.I. OWNER: None

POOLING PROVISION: Same as in Tract III - Lease 1.

TRACT VI - Lease No. 24

LESSORS: Rulon S. Winget and Portia Winget, husband and wife

LESSEE OF RECORD: Gulf Oil Corporation

DATE OF LEASE: August 11, 1971 (5 year term)

BASIC ROYALTY RATE: 12-1/2%

DESCRIPTION OF LAND COMMITTED: E $\frac{1}{2}$ SE $\frac{1}{4}$ Section 34-3S-5W,
Duchesne County, Utah

NUMBER OF ACRES: 80 gross, 0.47 net acres

NAME AND PERCENTAGE OF WORKING INTEREST OWNER:
Gulf Oil Corporation - 50%
Brinkerhoff Drilling Company, Inc. - 50%

NAME AND PERCENTAGE OF O.R.R.I. OWNER: None

POOLING PROVISION: Same as in Tract III - Lease 1.

TRACT VI - Lease No. 25

LESSORS: Helen Nilsson Gietzen, formerly Helen Nilsson Summers, a
married woman dealing in her sole and separate property

LESSEE OF RECORD: Gulf Oil Corporation

DATE OF LEASE: August 19, 1971 (5 year term)

BASIC ROYALTY RATE: 12-1/2%

DESCRIPTION OF LAND COMMITTED: E $\frac{1}{2}$ SE $\frac{1}{4}$ Section 34-3S-5W,
Duchesne County, Utah

NUMBER OF ACRES: 80 gross, 2.40 net acres

NAME AND PERCENTAGE OF WORKING INTEREST OWNER:
Gulf Oil Corporation - 50%
Brinkerhoff Drilling Company, Inc. - 50%

NAME AND PERCENTAGE OF O.R.R.I. OWNER: None

POOLING PROVISION: Same as in Tract III - Lease 1.

EXHIBIT "A"

TRACT VI - Lease No. 26

LESSORS: C. W. Brady, Jr. and June M. Brady, husband and wife

LESSEE OF RECORD: Gulf Oil Corporation

DATE OF LEASE: August 12, 1971 (5 year term)

BASIC ROYALTY RATE: 12-1/2%

DESCRIPTION OF LAND COMMITTED: E $\frac{1}{2}$ SE $\frac{1}{4}$ Section 34-3S-5W
Duchesne County, Utah

NUMBER OF ACRES: 80 gross, 0.95 net acres

NAME AND PERCENTAGE OF WORKING INTEREST OWNER:
Gulf Oil Corporation - 50%
Brinkerhoff Drilling Company, Inc. - 50%

NAME AND PERCENTAGE OF O.R.R.I. OWNER: None

POOLING PROVISION: Same as in Tract III - Lease 1.

TRACT VI - Lease No. 27

LESSORS: C. R. Bennett and Laura O. Bennett, husband and wife

LESSEE OF RECORD: Brinkerhoff Drilling Co., Inc.

DATE OF LEASE: September 15, 1971 (2 year term)

BASIC ROYALTY RATE: 18-3/4%

DESCRIPTION OF LAND COMMITTED: E $\frac{1}{2}$ SE $\frac{1}{4}$ Section 34-3S-5W
Duchesne County, Utah

NUMBER OF ACRES: 80 gross, 40.00 net acres

NAME AND PERCENTAGE OF WORKING INTEREST OWNER:
Gulf Oil Corporation - 50%
Brinkerhoff Drilling Company, Inc. - 50%

NAME AND PERCENTAGE OF O.R.R.I. OWNER: None

POOLING PROVISION: Same as Tract III - Lease 3

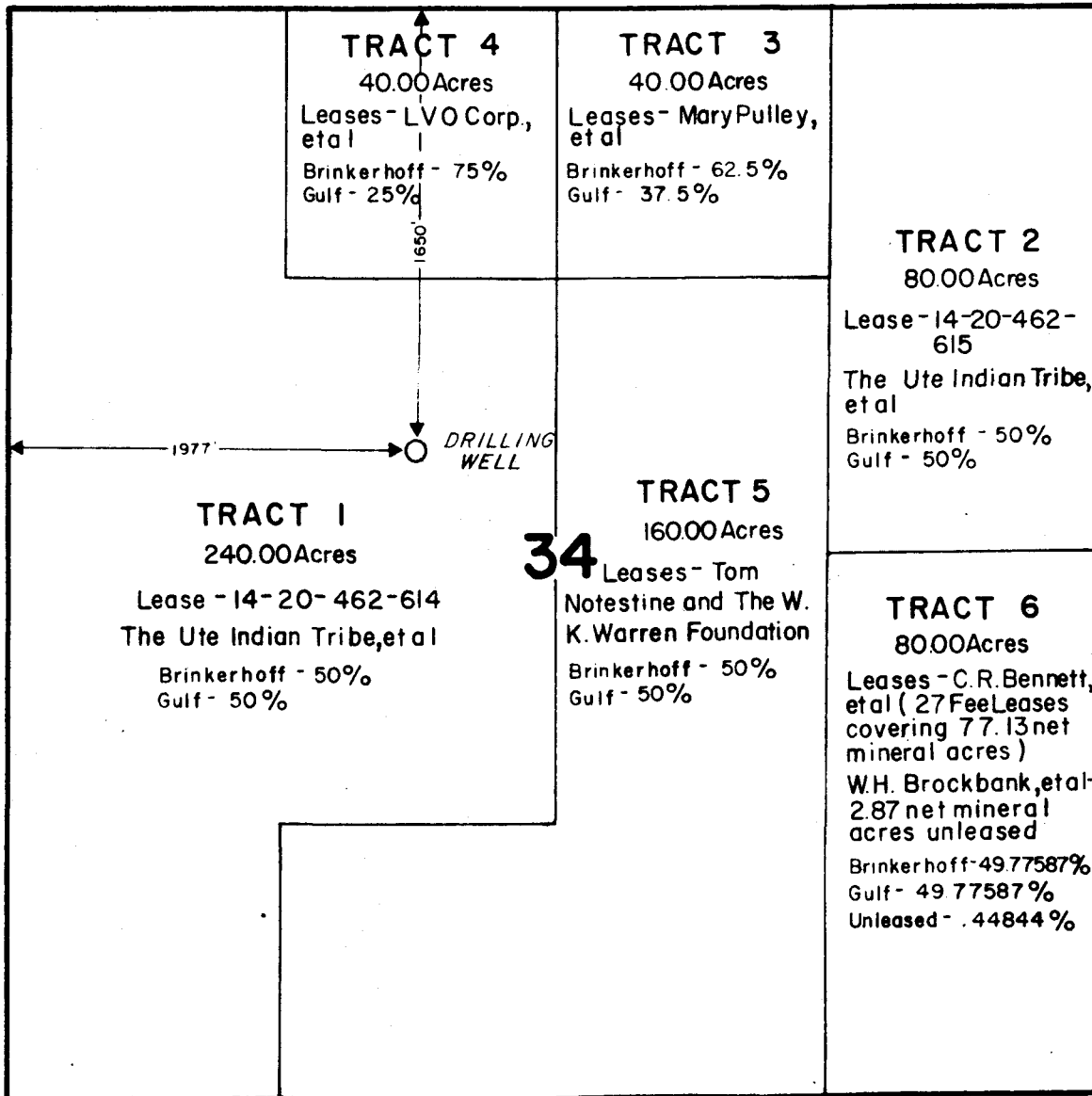
RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
I	240.00	37.50%
II	80.00	12.50%
III	40.00	6.25%
IV	40.00	6.25%
V	160.00	25.00%
VI	77.13	12.05%
	<u>No. of Acres Unleased</u>	
VI	2.87	0.45%
	<hr/>	<hr/>
	<u>640.00 acres</u>	<u>100.00%</u>

EXHIBIT B

Communitization Agreement dated November 30, 1971, covering all of Section 34, Township 3 South, Range 5 West, U.S.M., Duchesne County, Utah, Green River and Wasatch Formations.

5W



○ - Drilling Well - Approximately 1650' from the North Line and 1977' from the West Line.

PERCENTAGE OF EACH TRACT IN UNIT:

Tr. 1	=	37.50%
Tr. 2	=	12.50%
Tr. 3	=	6.25%
Tr. 4	=	6.25%
Tr. 5	=	25.00%
Tr. 6	=	12.50%
		<u>100.00%</u>

IN THE MATTER OF THE APPLICATION
OF GULF OIL CORPORATION FOR AN
ORDER MODIFYING AND EXTENDING
PRIOR ORDERS OF THE BOARD IN CAUSE
NO. 139, AS EXTENDED AND MODIFIED,
TO COVER ADDITIONAL LANDS SURROUNDING
THE ALTAMONT FIELD IN DUCHESNE
COUNTY, UTAH.

Cause No. 139-5

Delbert M. Draper, Jr., Esq., Chairman, Presiding
Charles R. Henderson
Robert R. Norman
Wesley R. Dickerson
Evert J. Jensen

Cleon B. Feight, Esq., Director, Division of Oil
and Gas Conservation

Paul W. Burchell, Chief Petroleum Engineer, Division
of Oil and Gas Conservation

Paul E. Reimann, Assistant Attorney General

For Gulf Oil Corporation: Hugh C. Garner, Esq.
Salt Lake City, Utah

Comet C. Johns, Esq.
Oklahoma City, Oklahoma

Exhibit A

FINDINGS

1. Due and regular notice of the time, place and purpose of the hearing was given to all interested parties in the form and manner and within the time required by law and the rules and regulations of the Board.

2. The Board has jurisdiction over the matter covered by said Notice and over all parties interested therein and has jurisdiction to make and promulgate the order hereinafter set forth.

3. That by Order dated June 24, 1971, entered in consolidated Causes No. 139-3 and 139-4, the Board established drilling units comprising each governmental section for the production of oil, gas and associated hydrocarbons from the interval described in paragraph 8 thereof, underlying the lands, all as more particularly described in said consolidated Causes No. 139-3 and 139-4.

4. That further drilling and development operations and information obtained therefrom, both within and outside the presently defined boundaries of lands described in said Order entered in consolidated Causes No. 139-3 and 139-4 subsequent to the date of said Order, indicate that the lands known and believed to be underlain by the common source of supply defined by the Order entered in consolidated Causes No. 139-3 and 139-4 as the stratigraphic interval from the top of the lower Green River formation (TGR₃ marker) to the base of the Green River-Wasatch formations situate in Duchesne County, Utah, referred to as the "Altamont Area," includes the following described lands which include the lands described in said consolidated Causes No. 139-3 and 139-4, to wit:

Township 1 South, Range 3 West
Sections 15 through 22: All
Sections 27 through 34: All

Township 1 South, Range 4 West
Sections 13 through 17: All
Sections 19 through 36: All

Township 1 South, Range 5 West
All of Sections 25, 36

Township 2 South, Range 3 West
Sections 3 through 8: All
Sections 17 through 20: All
Sections 29 through 32: All

Township 2 South, Range 4 West
All of the Sections included in said
Township 2 South, Range 4 West

Township 2 South, Range 5 West
All of Sections 1 and 2
Sections 9 through 16: All
Sections 21 through 29: All
Sections 31 through 36: All

Township 3 South, Range 3 West
Sections 5 through 8: All
Sections 17 through 20: All
Sections 29 through 32: All

Township 3 South, Range 4 West
All of the Sections included in said
Township 3 South, Range 4 West

Township 3 South, Range 5 West
All of the Sections included in said
Township 3 South, Range 5 West

Township 3 South, Range 6 West
All of Sections 1 and 2
Sections 11 through 14: All
Sections 23 through 26: All
All of Sections 35 and 36

Township 4 South, Range 3 West
All of Sections 5 and 6

Township 4 South, Range 4 West
Sections 1 through 6: All

Township 4 South, Range 5 West
Sections 1 through 6: All

Township 4 South, Range 6 West
All of Sections 1 and 2

5. That one well on a 640 acre tract will efficiently and economically drain the recoverable oil, gas, and associated hydrocarbons from the common source of supply underlying the lands described in paragraph 4 above and that a 640 acre drilling unit is not larger than the maximum area that can be efficiently and economically drained by one well.

6. That the Order entered in consolidated Causes No. 139-3 and 139-4 provides that the permitted well for each drilling unit should be in the center of the NE/4 of such section with a tolerance of 660 feet in any direction, provided

that an exception to said tolerance may be granted without a hearing where a topographical exception is determined necessary.

7. That heretofore, drilling permits have been approved for the following wells:

<u>Well Number</u>	<u>Location</u>
32-1	SW/4 SE/4 32-3S-5W
33-1	SW/4 NE/4 33-3S-5W
34-1	SE/4 NW/4 34-3S-5W
3-1	NE/4 NW/4 3-4S-5W
4-1	NE/4 SE/4 4-4S-5W
5-1	SE/4 NW/4 5-4S-5W
29-1	SE/4 NW/4 29-3S-4W
3-1B	SE/4 NW/4 3-4S-4W
4-1B	SE/4 NW/4 4-4S-4W

which wells shall be the permitted well for the section in which they are located.

8. That any and all Orders of the Board hereof promulgated concerning the Altamont Area, Duchesne County, Utah, which are inconsequent with the orders hereafter set forth shall be vacated upon the effective date hereafter set forth.

ORDER

IT IS THEREFORE ORDERED:

A. That 640 acre drilling units be and the same are hereby established comprising each governmental section, or governmental lots corresponding thereto, for the development and production of oil, gas and associated hydrocarbons from the interval described in paragraph 4 above underlying the lands described in paragraph 4 above.

B. That no more than one well shall be drilled on any such unit for the production of oil, gas and associated hydrocarbons from the common source of supply and that the permitted well and each drilling unit shall be located in the center of the NE/4 of the governmental section comprising

such unit with a tolerance of 660 feet in any direction; provided that an exception to said tolerance may be granted without hearing where topographical exception is determined necessary; and provided that exceptions to the permitted well location and tolerance allowance are hereby allowed were needed for all wells presently drilling to or producing oil, gas and hydrocarbons from the common source of supply in the Altamont area and for the authorized wells set forth in paragraph 7 above; and such exception wells shall be the permitted wells for the drilling units on which they are located.

C. That this Order is a temporary order and the Board on its own motion, or any interested party, may file an application requesting a hearing to present new evidence concerning the matters set forth herein.

D. That the Board retains continuing jurisdiction of all matters covered by this Order and all other applications and orders and over all parties affected thereby and particularly that the Board retains and reserves continuing jurisdiction to make further orders as appropriate and authorized by statute and applicable regulations.

ENTERED THIS 17th day of November, 1971.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF UTAH

Delbert M. Draper, Jr., Chairman

Charles R. Henderson

Robert R. Norman

Wesley R. Dickerson

Evert J. Jensen

EXHIBIT C

NONDISCRIMINATION

Gulf Oil Company - U.S., a division of Gulf Oil Corporation, hereinafter referred to as "Gulf", is a "contractor" within the meaning of Executive Order No. 11246 dealing with nondiscrimination and equal employment opportunity.

BRINKERHOFF DRILLING COMPANY, INC.
hereinafter called "contractor" in this Exhibit, agrees, unless exempt therefrom, to comply with all provisions of Executive Order 11246 which are incorporated herein by reference, and (a) if contractor has more than 50 employees or a contract with Gulf in excess of \$10,000, contractor must file Standard Form 100 (EEO-1), (b) if contractor has 50 or more employees and a contract of \$50,000 or more, contractor is required to develop a written "Affirmative Action Compliance Program" for each of its establishments according to the Rules and Regulations published by the United States Department of Labor in 41 C.F.R., Chapter 60. Further, contractor hereby certifies that it does not now and will not maintain any facilities provided for its employees in a segregated manner or permit its employees to perform their services at any location under its control where segregated facilities are maintained, as such segregated facilities are defined in Title 41, Chapter 60-1.8, Code of Federal Regulations, revised as of 1/1/69, unless exempt therefrom. Contractor further warrants that no other law, regulation or ordinance of the United States, or any state, or any governmental authority or agency has been violated in the manufacture, procurement or sale of any goods furnished, work performed or service rendered pursuant to this contract.

Unless exempt by rules, regulations or orders of the United States Secretary of Labor, issued pursuant to S.204 of Executive Order 11246, dated September 24, 1965, during the performance of this contract, the contractor agrees as follows:

"(1) The contractor will not discriminate against any employee or applicant for employment because of race, color, religion, sex, or national origin. The contractor will take affirmative action to ensure that applicants are employed and that employees are treated during employment, without regard to their race, color, religion, sex, or national origin. Such action shall include but not be limited to the following: Employment, upgrading, demotion, or transfer, recruitment or recruitment advertising; layoff or termination; rates of pay or other forms of compensation; and selection for training, including apprenticeship. The contractor agrees to post in conspicuous places, available to employees and applicants for employment, notices to be provided by the contracting officer setting forth the provisions of this nondiscrimination clause.

"(2) The contractor will, in all solicitations or advertisements for employees placed by or on behalf of the contractor, state that all qualified applicants will receive consideration for employment without regard to race, color, religion, sex, or national origin.

"(3) The contractor will send to each labor union or representative of workers with which he has a collective bargaining agreement or other contract or understanding, a notice to be provided by the agency contracting officer, advising the labor union or workers' representative of the contractor's commitments under section 202 of Executive Order 11246 of September 24, 1965, and shall post copies of the notice in conspicuous places available to employees and applicants for employment.

"(4) The contractor will comply with all provisions of Executive Order 11246 of September 24, 1965, and of the rules, regulations, and relevant orders of the Secretary of Labor.

EXHIBIT C--continued

"(5) The contractor will furnish all information and reports required by Executive Order 11246 of September 24, 1965, and by the rules, regulations, and orders of the Secretary of Labor, or pursuant thereto, and will permit access to his books, records, and accounts by the contracting agency and the Secretary of Labor for purposes of investigation to ascertain compliance with such rules, regulations and orders.

"(6) In the event of the contractor's noncompliance with the non-discrimination clauses of this contract or with any of such rules, regulations, or orders, this contract may be canceled, terminated or suspended in whole or in part and the contractor may be declared ineligible for further Government contracts in accordance with procedures authorized in Executive Order 11246 of September 24, 1965, and such other sanctions may be imposed and remedies invoked as provided in executive order 11246 of September 24, 1965, or by rule, regulation, or order of the Secretary of Labor, or as otherwise provided by law.

"(7) The contractor will include the provisions of paragraphs (1) through (7) in every subcontract or purchase order unless exempted by rules, regulations, or orders of the Secretary of Labor issued pursuant to section 204 of Executive Order 11246 of September 24, 1965, so that such provisions will be binding upon such subcontractor or vendor. The contractor will take such action with respect to any subcontract or purchase order as the contracting agency may direct as a means of enforcing such provisions including sanctions for noncompliance: Provided, however, That in the event the contractor becomes involved in, or is threatened with, litigation with a subcontractor or vendor as a result of such direction by the contracting agency, the contractor may request the United States to enter into such litigation to protect the interests of the United States."

EXHIBIT C

NONDISCRIMINATION

Gulf Oil Company - U.S., a division of Gulf Oil Corporation, hereinafter referred to as "Gulf", is a "contractor" within the meaning of Executive Order No. 11246 dealing with nondiscrimination and equal employment opportunity.

BRINKERHOFF DRILLING COMPANY, INC.
hereinafter called "contractor" in this Exhibit, agrees, unless exempt therefrom, to comply with all provisions of Executive Order 11246 which are incorporated herein by reference, and (a) if contractor has more than 50 employees or a contract with Gulf in excess of \$10,000, contractor must file Standard Form 100 (EEO-1), (b) if contractor has 50 or more employees and a contract of \$50,000 or more, contractor is required to develop a written "Affirmative Action Compliance Program" for each of its establishments according to the Rules and Regulations published by the United States Department of Labor in 41 C.F.R., Chapter 60. Further, contractor hereby certifies that it does not now and will not maintain any facilities provided for its employees in a segregated manner or permit its employees to perform their services at any location under its control where segregated facilities are maintained, as such segregated facilities are defined in Title 41, Chapter 60-1.8, Code of Federal Regulations, revised as of 1/1/69, unless exempt therefrom. Contractor further warrants that no other law, regulation or ordinance of the United States, or any state, or any governmental authority or agency has been violated in the manufacture, procurement or sale of any goods furnished, work performed or service rendered pursuant to this contract.

Unless exempt by rules, regulations or orders of the United States Secretary of Labor, issued pursuant to S.204 of Executive Order 11246, dated September 24, 1965, during the performance of this contract, the contractor agrees as follows:

"(1) The contractor will not discriminate against any employee or applicant for employment because of race, color, religion, sex, or national origin. The contractor will take affirmative action to ensure that applicants are employed and that employees are treated during employment, without regard to their race, color, religion, sex, or national origin. Such action shall include but not be limited to the following: Employment, upgrading, demotion, or transfer, recruitment or recruitment advertising; layoff or termination; rates of pay or other forms of compensation; and selection for training, including apprenticeship. The contractor agrees to post in conspicuous places, available to employees and applicants for employment, notices to be provided by the contracting officer setting forth the provisions of this nondiscrimination clause.

"(2) The contractor will, in all solicitations or advertisements for employees placed by or on behalf of the contractor, state that all qualified applicants will receive consideration for employment without regard to race, color, religion, sex, or national origin.

"(3) The contractor will send to each labor union or representative of workers with which he has a collective bargaining agreement or other contract or understanding, a notice to be provided by the agency contracting officer, advising the labor union or workers' representative of the contractor's commitments under section 202 of Executive Order 11246 of September 24, 1965, and shall post copies of the notice in conspicuous places available to employees and applicants for employment.

"(4) The contractor will comply with all provisions of Executive Order 11246 of September 24, 1965, and of the rules, regulations, and relevant orders of the Secretary of Labor.

EXHIBIT C--continued

"(5) The contractor will furnish all information and reports required by Executive Order 11246 of September 24, 1965, and by the rules, regulations, and orders of the Secretary of Labor, or pursuant thereto, and will permit access to his books, records, and accounts by the contracting agency and the Secretary of Labor for purposes of investigation to ascertain compliance with such rules, regulations and orders.

"(6) In the event of the contractor's noncompliance with the non-discrimination clauses of this contract or with any of such rules, regulations, or orders, this contract may be canceled, terminated or suspended in whole or in part and the contractor may be declared ineligible for further Government contracts in accordance with procedures authorized in Executive Order 11246 of September 24, 1965, and such other sanctions may be imposed and remedies invoked as provided in executive order 11246 of September 24, 1965, or by rule, regulation, or order of the Secretary of Labor, or as otherwise provided by law.

"(7) The contractor will include the provisions of paragraphs (1) through (7) in every subcontract or purchase order unless exempted by rules, regulations, or orders of the Secretary of Labor issued pursuant to section 204 of Executive Order 11246 of September 24, 1965, so that such provisions will be binding upon such subcontractor or vendor. The contractor will take such action with respect to any subcontract or purchase order as the contracting agency may direct as a means of enforcing such provisions including sanctions for noncompliance: Provided, however, That in the event the contractor becomes involved in, or is threatened with, litigation with a subcontractor or vendor as a result of such direction by the contracting agency, the contractor may request the United States to enter into such litigation to protect the interests of the United States."

EXHIBIT C

NONDISCRIMINATION

Gulf Oil Company - U.S., a division of Gulf Oil Corporation, hereinafter referred to as "Gulf", is a "contractor" within the meaning of Executive Order No. 11246 dealing with nondiscrimination and equal employment opportunity.

BRINKERHOFF DRILLING COMPANY, INC.
hereinafter called "contractor" in this Exhibit, agrees, unless exempt therefrom, to comply with all provisions of Executive Order 11246 which are incorporated herein by reference, and (a) if contractor has more than 50 employees or a contract with Gulf in excess of \$10,000, contractor must file Standard Form 100 (EEO-1), (b) if contractor has 50 or more employees and a contract of \$50,000 or more, contractor is required to develop a written "Affirmative Action Compliance Program" for each of its establishments according to the Rules and Regulations published by the United States Department of Labor in 41 C.F.R., Chapter 60. Further, contractor hereby certifies that it does not now and will not maintain any facilities provided for its employees in a segregated manner or permit its employees to perform their services at any location under its control where segregated facilities are maintained, as such segregated facilities are defined in Title 41, Chapter 60-1.8, Code of Federal Regulations, revised as of 1/1/69, unless exempt therefrom. Contractor further warrants that no other law, regulation or ordinance of the United States, or any state, or any governmental authority or agency has been violated in the manufacture, procurement or sale of any goods furnished, work performed or service rendered pursuant to this contract.

Unless exempt by rules, regulations or orders of the United States Secretary of Labor, issued pursuant to S.204 of Executive Order 11246, dated September 24, 1965, during the performance of this contract, the contractor agrees as follows:

"(1) The contractor will not discriminate against any employee or applicant for employment because of race, color, religion, sex, or national origin. The contractor will take affirmative action to ensure that applicants are employed and that employees are treated during employment, without regard to their race, color, religion, sex, or national origin. Such action shall include but not be limited to the following: Employment, upgrading, demotion, or transfer, recruitment or recruitment advertising; layoff or termination; rates of pay or other forms of compensation; and selection for training, including apprenticeship. The contractor agrees to post in conspicuous places, available to employees and applicants for employment, notices to be provided by the contracting officer setting forth the provisions of this nondiscrimination clause.

"(2) The contractor will, in all solicitations or advertisements for employees placed by or on behalf of the contractor, state that all qualified applicants will receive consideration for employment without regard to race, color, religion, sex, or national origin.

"(3) The contractor will send to each labor union or representative of workers with which he has a collective bargaining agreement or other contract or understanding, a notice to be provided by the agency contracting officer, advising the labor union or workers' representative of the contractor's commitments under section 202 of Executive Order 11246 of September 24, 1965, and shall post copies of the notice in conspicuous places available to employees and applicants for employment.

"(4) The contractor will comply with all provisions of Executive Order 11246 of September 24, 1965, and of the rules, regulations, and relevant orders of the Secretary of Labor.

EXHIBIT C--continued

"(5) The contractor will furnish all information and reports required by Executive Order 11246 of September 24, 1965, and by the rules, regulations, and orders of the Secretary of Labor, or pursuant thereto, and will permit access to his books, records, and accounts by the contracting agency and the Secretary of Labor for purposes of investigation to ascertain compliance with such rules, regulations and orders.

"(6) In the event of the contractor's noncompliance with the non-discrimination clauses of this contract or with any of such rules, regulations, or orders, this contract may be canceled, terminated or suspended in whole or in part and the contractor may be declared ineligible for further Government contracts in accordance with procedures authorized in Executive Order 11246 of September 24, 1965, and such other sanctions may be imposed and remedies invoked as provided in executive order 11246 of September 24, 1965, or by rule, regulation, or order of the Secretary of Labor, or as otherwise provided by law.

"(7) The contractor will include the provisions of paragraphs (1) through (7) in every subcontract or purchase order unless exempted by rules, regulations, or orders of the Secretary of Labor issued pursuant to section 204 of Executive Order 11246 of September 24, 1965, so that such provisions will be binding upon such subcontractor or vendor. The contractor will take such action with respect to any subcontract or purchase order as the contracting agency may direct as a means of enforcing such provisions including sanctions for noncompliance: Provided, however, That in the event the contractor becomes involved in, or is threatened with, litigation with a subcontractor or vendor as a result of such direction by the contracting agency, the contractor may request the United States to enter into such litigation to protect the interests of the United States."

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)Form approved.
Budget Bur. No. 42-61424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-614

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Brinkerhoff Ute Tribal

9. WELL NO.

34-1

10. FIELD AND POOL, OR WILDCAT

Starvation

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 34, T3S, R5W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	FEB 5 1973
2. NAME OF OPERATOR	Brinkerhoff Drilling Company, Inc.
3. ADDRESS OF OPERATOR	600 Denver Club Building, Denver, Colorado 80202
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	1650' FNL, 1977' FWL (SE/4NW/4)

14. PERMIT NO.

43-013-30078

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETION	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

water

This well commenced making 100% in June, 1972 and was temporarily shut in. We propose to plug and abandon using the following procedure discussed with Mr. G. R. Daniels of USGS, Salt Lake City, Utah:

Pump sufficient 9.3#/gal. mud into open perforations @ 8256'-8284' and 8295'-8324' to kill well. Pull 2-7/8" tubing heat string, pick up 2-7/8" tubing string out of Baker Model D Packer at 8195' and spot 25 sack cement plug on top of packer at 8195'. Pull 2-7/8" tubing string and perforate 7-5/8" casing at 4000' with 4 jet shots. Run 2-7/8" tubing with cement retainer and set at 3880'. Cement thru perforations at 3880' with 200 Sx regular cement. Pump 10 Sx cement into casing at surface. Cut off casing and plug top of hole in 7-5/8" casing with 10 sack cement plug and install dry hole marker. All casing to be left in well. Fill pits and level location.

18. I hereby certify that the foregoing is true and correct

SIGNED

M. H. Brinkerhoff

TITLE Vice President

DATE 1-30-73

(This space for Federal or State office use)

APPROVED BY

Gerald R. Daniels

TITLE

DATE FEB 7 1973

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DIVISION OF OIL & GAS CONSERVATION
DEPARTMENT OF NATURAL RESOURCES

PLUGGING PROGRAM

NAME OF COMPANY Brinkerhoff
WELL NAME Tribal 34-1 API NO: _____
Sec. 34 Township 35 Range 4W County Duchesne

Verbal Approval Given to Plug the Above Referred to Well in the Following Manner:

Total Depth: _____

Casing Program:

Formation Tops:

Plugs Set as Follows:

8195' up with 25 sacks at top of Baker Model "D" packer. If Cement Bond log indicates cement ~~behind~~ behind 7 7/8" @ 4000', will not be necessary to perf. & squeeze. If Cement is 5000' or lower, shoot & holes at 4000', set retainer & squeeze 200 sacks, leaving 25 sacks in casing. 30 sacks at top between 7 7/8" & 10 3/4", & inside 7 7/8" set marker.

Date: 1-30-73 USGS

Signed: Scherer

4
FORM OGC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Ute Tribal #34-1

Operator Brinkerhoff Drilling Company, Inc. Address 600 Denver Club Bldg. Phone 222-9733
Denver, Colo. 80202

Contractor Brinkerhoff Drilling Company, Inc. Address 600 Denver Club Bldg. Phone 222-9733
Denver, Colo. 80202

Location SE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 34 T. 3 XX R. 5 XX Duchesne County, Utah
S W

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1. <u>1310'</u>	<u>1325'</u>	<u>1-1/2" flow (rate not measured)</u>	<u>Fresh</u>
2. _____	_____	_____	_____
3. _____	_____	_____	_____
4. _____	_____	_____	_____
5. _____	_____	_____	_____

(Continue on reverse side if necessary)

Formation Tops:

Uinta Formation	Surface to 1500'
Green River Formation	1500' to 8310'
Wasatch Formation	8310' to 8985' TD

Remarks:

- NOTE:
- (a) Upon diminishing supply forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See Back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

4

BRINKERHOFF DRILLING COMPANY, INC.

**600 DENVER CLUB BUILDING
DENVER, COLORADO 80202**

March 22, 1973

State of Utah
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Paul W. Burchell

Re: Ute Tribal #34-1
Duchesne County, Utah

Gentlemen:

We advised Mr. Cleon Feight via phone this date of our intention to plug and abandon the above referenced well. In examining our file we find that we failed to furnish you with copies of the Notice of Intention to Abandon filed with USGS on January 30, 1973. Enclosed are two copies of said Notice approved by Gerald R. Daniels. We expect to have operations completed within two weeks at which time we will furnish you with copies of Subsequent Report of Abandonment.

Yours very truly,

BRINKERHOFF DRILLING COMPANY, INC.


J. L. Jackson

JLJ:jk

Enclosures

STATE OF UTAH
DIVISION OF OIL & GAS CONSERVATION
DEPARTMENT OF NATURAL RESOURCES

PLUGGING PROGRAM

NAME OF COMPANY

Brenner & Co.

WELL NAME

Tribal 34-1

API NO:

Sec. 34

Township 35

Range 5W

County

Duchesne

Verbal Approval Given to Plug the Above Referred to Well in the Following Manner:

Total Depth: _____

Casing Program:

Formation Tops:

Plugs Set as Follows:

Pump sufficient 93 absolute pound clean mud into open perfs at 8256'-8284'; and 8295'-8324',

Pull 2 3/8" tubing heat string, pick up 2 7/8" tubing string out of model "D" packer at 8195' and spot 25 sacks cement plug on top of packer; pull 2 7/8" tubing string and perforate 7 5/8" casing at 4,000' with 4 jet shots. Cement thru' perfs at 3880'- with ~~200~~ 200 sacks cement, pump 10 sacks cement into casing at surface, cut off casing and plug top of hole in 7 5/8" casing with 10 sacks cement plug and install dry hole marker. All ~~remaining~~ casing to be left in well. Fill pits and level location.

Date:

3-22-73

Signed:

J. K. K.

5
Hough "Bruckbank"

Bruckhoff

34-1

sc 34 3 S 5 W

↓ Gravel Pit

① Check - Won't level -

↓ Gravel will be dug

② Indians

↓ Marker - 15' in air?

Harried - Want sign communication agreement

setting Model D packer/cement on top
"Ethan Allen"
Height pref. + spec.
24000' if no gravel top
behind corner

Red Ponka - Lease expires Midnight 1/31/73

Wm, Wm

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-614

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Brinkerhoff Ute Tribal

9. WELL NO.

34-1

10. FIELD AND POOL, OR WILDCAT

Starvation

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 34, T3S, R5W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Brinkerhoff Drilling Company, Inc.

3. ADDRESS OF OPERATOR

600 Denver Club Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650' FNL, 1977' FVL (SE/4NW/4)

14. PERMIT NO.

43-013-30078

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5667'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

REPAIRING WELL

☐
☐
☒
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Obtained approval from USGS, Salt Lake City, Utah on February 7, 1973, to plug and abandon well. Well plugged as follows:

March 27, 1973: Filled hole with 9.6# mud and spotted 25 Sx cement plug on top of Model D Packer at 8195' (126' fillup). Perforated 7-5/8" casing with 4 Jet shots at 3990'. Ran Howco C.I. cement retainer plug @ 3850'. Squeezed 200 Sx cement thru perforations @ 3990' - pumped 175 Sx out thru perforations and left 25 Sx in 7-5/8" casing. Pumped 65 Sx into 10-3/4" casing head. Bridged 7-5/8" casing from 60' - 48' from surface. Cement to bottom of cellar with 10 Sx cement. Cut off 10-3/4" and 7-5/8" casing at bottom of cellar, welded plate on top of casing and installed well marker 4' above ground level. Installed a 15' square fence around well head, fabricated from 2" line pipe, due to excavation of gravel by the surface owner. Location was not leveled at the request of the gravel operator, Hal Garner. Well plugged March 30, 1973.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE

Vice President

DATE

April 6, 1973

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side